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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE 0.6.6.

MAY 19 7 49 AM '66

San C-103
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1276
7. Unit Agreement Name
8. Farm or Lease Name STATE D. B.
9. Well No. 6
10. Field and Pool, or Wildcat CHAUVERO SAN ANDRES
12. County ROOSEVELT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- 2. Name of Operator San American Petroleum Corp. 3. Address of Operator Box 68 Hobbs N. M. 4. Location of Well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 25 TOWNSHIP 7-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4335' R.D. B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER COMPLETION OPERATIONS <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4430'. On 5-11-66, 4 1/2" OD 9.5# J-55 casing was set at 4430' w/ 500 ex. 12% HCL + 300 ex Hcar. Tested casing w/ 2000 psi for 30 minutes. Test O.K. After 110 C30 hours, perforated intervals 4189-91, 4202-04, 27-30, 36-38, 41-43, 54-58, 60-61, 63-65, 71-75, 78-81, 85-94, 4302-04, 11-13, 16-17, 26-27' w/ 255 PF. Acidized w/ 2000 gallons. Evaluated.

On PF, Flowed 227 BO x 0 BW 24 hours. 2 1/4" ch. TPF 200, CPF-300. GOR 411. Cgr 239. 93MCFG

TD 4430' 2" log @ 4329'
PAD 4397' San Andres
TPA 4189'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

2- NMOCC-V
1- NSW

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: