Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I. Operator <u>Pormian Resources</u> , Address <u>PO Box 590 Midi</u> Reason(s) for Filling (Check proper box) New Well Recompletion Change in Operator EX If change of operator give name and address of previous operator I. DESCRIPTION OF WELL Lease Name Jennifer Chaveroo ØSA U Location Unit LetterK	Inc Land, I Oil Casiogh Sny, AND LE	OIL SUEST ( TOTA d/b/a d/b/a Change Change Cang Cang Cang Cang Cang Can	Mineral CONS Santa Fe FOR Al ANSP Permi a 02 Dry Ga Conder Conder Pool Na Cha	Is and N SERV P.O. 1 C. New N LOWA ORT O an Par xter of:	L] Other (Pr Effective ding Formation San Andres	/ISIO1 088 [HORIZ RAL GA ease explained : 6 (	N ATION S Well 4 3	API No. 30-04	1-10554	I-J-89 ructions m of Page
	i <u></u> .				South_Lice and	198	<u>0</u> Fo	∝t From Tbe	West	Line
Socion 25 Townshi				<u>33e</u>	, NMPM,		• <u>•••</u> ••••••••••••••••••••••••••••••••	Roose	velt	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT		IL ANI	<u>D NATI</u>	JRAL GAS					
Scurlock/Permian										v
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas					The second	h approved	copy of this for	83 m is to be serv	·)	
If well produces oil or liquids, ive location of tanks,	Unit Sec. Twp. Rge.				<u> </u>	Box 300 Tulsa, OK 7				
ive location of tanks. (this production is commingled with that from any other lease or pool, give commingling order number;										
V. COMPLETION DATA	nom any cu	her lease or	pool, give	comming	ling order number.					
Designate Type of Completion	as Well	New Well Workover Deepen Plug Back Same Res'v Diff R					Diff Res'y			
Oale Spudded	Date Compl. Ready to Prod.				Total Depth	i		L		SILL KELY
levations (DF, RKB, RT, GR, etc.)								P.B.T.D.		
					Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe		
	(CLUENTER -									
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					1					
. TEST DATA AND REQUES	TEOD									
"IL WELL (Test must be after re	• FOK A covery of to	xisis∪W∤ Xal volume	NULE of load ail	and must	be equal to an annual	100			••••••	
ale First New Oil Run To Tank	Date of Te.	g	,		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Tex	Tubing Pressure							Chatra Siza		
must Bred During The					Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water + Bols			Gu- MCF			
AS WELL								*		
ctual Prod. Test - MCF/D	Length of 1	lest			Bols. Condensate All	JCF		Convint of Co		
sting Method (pitot, back pr.)		·····					Gravity of Condensate			
ting Method (pilot, back pr.) Tubing Pressu			·u)		Casing Pressure (Shui-in)		Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the niter and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Robert Marshall Vice President					OIL CONSERVATION DIVISION "I'N 21 1993 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title June 10, 1993 915/685-0113					Title					
Date			s shoos No.							
INSTRUCTIONS: This form	is to be f	iled in co		e andresser						

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.