Submit 5 Copies				
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State Energy, Minerals and	of New Mexico I Natural Resources Department		Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.(VATION DIVISION O. Box 2088		See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	1.1	w Mexico 87504-2088		
I. Operator	TO TRANSPORT	WABLE AND AUTHORIZATIO	ON	
SNYDER OIL CORPO	RATION		Well API No.	
777 MAIN STREET, Reason(s) for Filing (Check proper box)	SUITE 2500 FORT	WORTH, TEXAS 76102	·····	
New Well Recompletion	Change in Transporter of:	Other (Please explain)		·····
Change in Operator X If change of operator give name	Oil Dry Gas Casinghead Gas Condensate			
and address of previous operator	MURPHY OPERATING C	ORPORATION		
L DESCRIPTION OF WELL Lease Name Charles		cluding Formation		
Jennifer CSA Unit			(ind of Lease State, Federal or Fee	Leise Na K-1276
Unit LetterK	Feet From The	Live and 1980		1.)
Section 25 Townsh			_ Feet From The	Lip
II. DESIGNATION OF TRAN Vame of Authorized Transporter of Oil	NSPORTER OF OIL AND NA		<u>17</u>	County
Scurlock/Permian		Address (Give address to which appro	oved copy of this form	is to be sent)
sine of Anthonized Transporter of Casin NGL, Inc.	ighead Gas XX or Dry Gas	Address (Give address to which appro	TX 7725	
f well produces oil or liquids, we location of tanks.		ge. Is gas actually connected?	DK 74102	·
this production is commingled with that. V. COMPLETION DATA	from any other lease or pool, give commi	ingling order number.		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepe	D Dive Deals IC	
ate Spudded	Date Compl. Ready to Prod.	Total Depth		ne Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Cas Pay	P.B.T.D.	
rforations			Tubing Depth	
****	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing Sh	∞e
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACH	S CEMENT
TEST DATA AND REQUES				
L WELL (Test must be after rec te First New Oil Run To Tank	covery of local volume of locad oil and mu Date of Test	ut be equal to at exceed top allowed to		
			his depth of he los fill	1. 24 1
	Date of Test	Producing Method (Flow, pump, gas lift	his depih or be for fu , eic.)	11 24 hows.)
ngth of Test	Date of Test Tubing Pressure	Producing Michod (Flow, pump, gas lift Casing Pressure	chus depih or be for fui c. elc.) Choke Size	124 hours.)
ngth of Test		gas ly	, elc.)	1 24 hows.)
ngth of Test	Tubing Pressure Oil - Bbls.	Casing Pressure	Choke Size	1 24 hours.)
ngth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	Casing Pressure	Choke Size	
ngth of Test tual Prod. During Test AS WELL nual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure	Choke Size	
ngth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulatio Division have been complied with and the	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) .TE OF COMPLIANCE ons of the Oil Conservation	Casing Pressure Casing Pressure Water - Bbis. Bbis. Condensate MMCF	Gas- MCF Gravity of Conder Choke Size	1641/2
agth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulatio Division have been complied with and the	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) .TE OF COMPLIANCE ons of the Oil Conservation	Bols. Condensate MMCF Casing Pressure Water - Bbls. Bols. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	Choke Size Gas-MCF Gravity of Conder Choke Size	ISION
ngth of Test tual Prod. During Test AS WELL nual Prod. Test - MCF/D Ting Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my know Signature	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TE OF COMPLIANCE ons of the Oil Conservation at the information given above owledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved Orig. Signed J Paul Kantz	Choke Size Gas-MCF Gravity of Conder Choke Size	1641/2
ngth of Test tual Prod. During Test AS WELL nual Prod. Test - MCF/D ting Method (pitot, back pr.) A OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my know Betty Usry, Proc Printed Name	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) .TE OF COMPLIANCE ons of the Oil Conservation	Casing Pressure Water - Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved Orig. Signed J Paul Kantz	Choke Size Gas-MCF Gravity of Conder Choke Size	ISION

nust be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such allowable on section.