

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DEPT.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE
MAY 31 11 12 AM '66

1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. K-1276

3. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name STATE DB
9. Well No. 8

PAN AMERICAN PETROLEUM CORPORATION
Box 68, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat
CHAVEROO SAN ANDRES

11. SECTION N LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

12. County

13. WEST LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMMP

12. County
ROOSEVELT

14. Date Log Started 5-13-66	15. Date T.D. Reached 5-25-66	17. Date Compl. (Ready to Prod.) 5-29-66	18. Elevations (DF, RKB, RT, GR, etc.) RDB 4333'	19. Elev. Casinghead
20. Total Depth 4465'	21. Plug Back T.D. 4424'	22. If Multiple Compl., How Many —	23. Intervals Drilled By O-TD	23. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
4205' - 4341' San Andres

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
GAMMA RAY NEUTRON

27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	455'	12 1/4"	250 SX. CIRC.	
4 1/2"	9.5#	4465'	7 7/8"	800 SX.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4362'	

29. Producing Interval(s) (Interval, size and number) 4205-09, 11-13, 18-20, 43-47, 51-53, 55-57, 67-70 74-75, 77-79, 81-89, 95-97, 4300-04, 07-16, 23-25, 27-32, 39-41 w/2JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4205-4341	2000 gal. Acid

31. PRODUCTION							
Date First Production 5-29-66		Production Method (Flowing, gas lift, pumping — Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-29-66	Hours Tested 13 1/2	Choke Size 2 1/4"	Prod'n. For Test Period →	Oil — Bbl. 323	Gas — MCF 169	Water — Bbl. 0	Gas — Oil Ratio 523
Flow Testing Press. 200	Casing Pressure 225	Calculated 24-Hour Rate →	Oil — Bbl. 574	Gas — MCF 300	Water — Bbl. 0	Oil Gravity — API (Corr.) 23.0	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By

34. List of Attachments
NONE

I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

6-64-NMOC-C-H
1-ASW
1-LEUE
1-BOE
1-BOE
TITLE AREA Supt. DATE MAY 31, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on public land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2263'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2970'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3454'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Surface Sand				
75	226	151	Sand - Shale				
226	1854	1628	Red Bed				
1854	2042	188	Red Bed, Anhy				
2042	2905	863	Salt, Anhy				
2905	3065	160	Salt, Anhy, Shale				
3065	3107	42	Anhy, lime				
3107	3218	111	Anhy, Shale				
3218	3551	333	Anhy, lime				
3551	4465	914	Lime				