NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE O.C.C.
MAY 31 11 12 AM '66

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

(DEVIATIONS - BACK SIDE)

Pan American Petroleum Corp.
Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ]   Dry Gas [ ]
Casinghead Gas [ ]   Condensate [ ]

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name: **State DB**   Well No. **8**   Pool Name, Including Formation: **Chaveroo San Andres**   Kind of Lease: State, Federal or Fee **State**

Location: Unit Letter **N** ; **660** Feet From The **South** Line and **1980** Feet From The **West**

Line of Section **25**, Township **7-S**, Range **33-E**, NMPM, **Roosevelt** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]   **THE PERMIAN CORP. (TRUCKS**
Address (Give address to which approved copy of this form is to be sent)   **Box 3119, Midland, Texas**

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	25	7	33	O	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-13-66	5-29-66	4465'	4424'

Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
CHAVEROO	SAN ANDRES	4205'	4362'

Perforations: 4205+09, 11-13, 18-20, 43-47, 51-53, 55-57, 67-70, 74-75, 77-79, 87-89, 95-97, 4300-04, 07-16, 23-25, 27-32, 39-41, W/2 JSPF   Depth Casing Shoe: **4465'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	455'	250 SX CIRC.
7 7/8"	4 1/2"	4465'	800 SX.
	2"	4362'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-29-66	5-29-66	FLOWING	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
13 1/2	200	225	24/64

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
323	323	O	169

GAS WELL

Actual Prod. Test - MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) _____
(Title) Area Supt.
(Date) May 31, 1966

OIL CONSERVATION COMMISSION

APPROVED _____ , 19 ____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-10... must ...

(DEVIATIONS)

DEPTH	DEGREES OFF
226	1/4
915	1/2
1415	3/4
1854	3/4
1965	3/4
2370	3/4
2860	1 1/2
3334	1
3558	3/4
3772	3/4
3947	1 1/4
4088	1 1/4
4177	1
4326	3/4
4465	1/2

The above are true to the best of my knowledge.

Sworn to this date, the 31st day of May, 1966

D R Moorhead

Notary Public In + For Lea Co. N. M.

My Commission Expires 6-18-68