-+ ·	· -			
Submit 5 Cooles Appropriate District Office <u>DISTRICT 1</u> P.O. Box, 1980, Hobbs, NM 88240	State o Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Arieda, NM 88210	OIL CONSER P.O	VATION DIVISION Box 2088		at Bottom of Page
DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410	Santa Fe, New	Mexico 87504-2088		
I. Operator	REQUEST FOR ALLOW	VABLE AND AUTHORIZAT	TION	
Permian Resources,	Inc., d/b/a Permian Pa	rtners, Inc.	Wai API No. 30-041-10	)556 🖌
P. O. Box 590, Mid Reason(s) for Filing (Check proper box)	land, TX 79702			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion  Change in Operator		Effective: 6-1-43		
If change of operator give name and address of previous operator	Casinghead Gas Condennate			
IL DESCRIPTION OF WELL	AND LEASE			
LEASE MADE	Well No. Deat March	Juding Formation	1	
Jennifer Chaveroo ØSA U Locuion	ו א רע טייב אוט	o San Andres	Kind of Lesse State Federal or Fee	Leise No.
Unit LetterH			60	OG-029
Section 35 Townsh	1. 70	North Line and	Feet From The	astUor
	Note SSE	, NMPM,	Roosev	elt County
Name of Authorized Transporter of Oil	VSPORTER OF OIL AND NAT	URAL GAS		
Scurlock/Permian		Address (Give address to which ap	oproved copy of this form	is to be sens)
Name of Authorized Transporter of Casin Trident NGL, Inc.	ighead Gas XXX or Dry Cas	Box 1183 Houston.	TX 77251-118 proved copy of this form	3 is to be send
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp Rg	ge. Is gas actually connected?	K74102	
If this production is commingled with that	from any other lease or pool, give commit		When 7	
IV. COMPLETION DATA	troin ally other rease of poor, give commit	agling order number:		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Do	epen   Plug Back  San	ne Res'y Dill Res'y
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Tubing Depth	
			Depth Casing Sho	×
HOLE SIZE	TUBING, CASING ANI	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				SCEMENT
				S CEMENT
				SCEMENT
. TEST DATA AND REQUES	T FOR ALLOWABLE			
Test must be after re	covery of total volume of load oil and mus	11 be equal to or exceed top allowable f	for this depth or be for ful	
Date First New Oil Run To Tank	covery of load volume of load oil and mus Date of Test	si be equal to or exceed top allowable f Producing Method (Flow, pump, gas	for this depth or be for ful t lift, etc.)	
Date First New Oil Run To Tank	covery of total volume of load oil and mus	si be equal to or exceed top allowable f Producing Niethod (Flow, pump, gas Casing Pressure	for this depth or be for ful t lift, etc.) Choke Size	
Dale First New Oil Run To Tank	covery of load volume of load oil and mus Date of Test	riculting riculds (riow, pump, gas	r lýt, elc.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	covery of load volume of load oil and mus Date of Test Tubing Pressure	Casing Pressure	Choke Size	
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	covery of load volume of load oil and mus Date of Test Tubing Pressure	Casing Pressure Water - Bbls	Choke Size Case MCF	124 hows.)
JIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Ichual Prod. Test - MCF/D	Icovery of Iolal volume of Ioad oil and mus Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls. Bbls. Condensate AlMCF	Choke Size	124 hows.)
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Covery of Iolal volume of Ioad oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbls	Choke Size Case MCF	124 hows.)
Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Cotual Prod. Test - MCF/D esting Method (pluot, back pr.) /L. OPERATOR CERTIFICA	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbls Bbls. Condensate AlAICF Casing Pressure (Shut-in)	Choke Size Gaz- MCF Oravity of Conden Choke Size	1 24 hours.)
Length of Test Actual Prod. During Test GAS WELL Cotual Prod. Test - MCF/D esting Method (pilot, back pr.) /L OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been connected with and th	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE Jons of the Oil Conservation	Casing Pressure Water - Bbls Bbls. Condensate AlAICF Casing Pressure (Shut-in) OIL CONSEF	Choke Size Gaz- MCF Oravity of Conden Choke Size RVATION DIV	1 24 hours.)
DIL WELL (Test must be after re Date First New Oil Rua To Tank Length of Test Length of Test Could Prod. During Test GAS WELL Locual Prod. Test - MCF/D esting Method (picot, back pr.) VI. OPERATOR CERTIFICA	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE Jons of the Oil Conservation	Casing Pressure Water - Bbls Bbls. Condensate AlAICF Casing Pressure (Shut-in) OIL CONSEF	Choke Size Gaz- MCF Oravity of Conden Choke Size RVATION DIV	1 24 hours.)
JLL WELL       (Test must be after re         Date First New Oil Rua To Tank         Length of Test         Length of Test         JAS WELL         Lochual Prod. During Test         SAS WELL         Lochual Prod. Test - MCF/D         Esting Method (pitot, back pr.)         IL OPERATOR CERTIFICA         I hereby certify that the rules and regulate         Division have been compilied with and the         Is true and complete to the best of my known	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE Jons of the Oil Conservation	Casing Pressure Water - Bbls Bbls. Condensate AlAICF Casing Pressure (Shut-in)	Choke Size Gas-MCF Cravity of Conden Choke Size RVATION DIV	1 24 hours.)
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /L OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been compiled with and th Is true and complete to the best of my kn Signt Bert Marshall	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE Jons of the Oil Conservation	Casing Pressure Water - Bbls Bbls. Condensate AtMCF Casing Pressure (Shut-in) OIL CONSEF Date Approved By ORIGINAL SIGNED	Choke Size Cu- MCF Cravity of Conden Choke Size RVATION DIV 21 1993 	1 24 hours.)
JIL WELL (Test must be after re Date First New Oil Rua To Tank Length of Test Length of Test Uctual Prod. During Test JAS WELL Lettual Prod. Test - MCF/D Esting Method (pitot, back pr.) IL OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been compiled with and th is true and complete to the best of my kn	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ions of the Oil Conservation hat the information given above powledge and belief.	Casing Pressure Water - Bbls Bbls. Condensate AlAICF Casing Pressure (Shut-in) OIL CONSEF	Choke Size Cu- MCF Cravity of Conden Choke Size RVATION DIV 21 1993 	1 24 hours.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly utilies or accepting went must be accompanies by abbration of contaction and and with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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