Submit 5 Copies	•		
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State o Energy, Minerals and J	f New Mexico Natural Resources Department	Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSER	VATION DIVISION	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	Santa Fel New	. Box 2088 Mexico 87504-2088	
I .	REQUEST FOR ALLOW	ABLE AND AUTHORIZATI	ON
Operator SNYDER OIL CORPO	DRATION	DIL AND NATURAL GAS	Well API No.
Address 777 MAIN STREET,	CUITER		
Reason(s) for Filing (Check proper box New Well	x)	WORTH, TEXAS 76102 Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas]	
If change of operator give name and address of previous operator	Casinghead Gas Condensate MURPHY OPERATING CO]	
II. DESCRIPTION OF WEL	L AND LEASE	RPORATION	
Jennifer Chavero Jennifer CSA Unit	Well No. Pool Name, Incl	uding Formation	Kind of Lease Na
Location Unit Letter <u>H</u>	1980	o San Andres	Suite, Federal or Fee OG-029
Sec. 25	rea from the _	N Lipe and 660	Feet From TheLine
	Kabge 33E	TOOSEVE	ltCounty
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	
Scurlock/Permian		Address (Give address to which appr Box 1183, Houston Address (Give address to which appr	
Gry NGL, Inc.	(1,2), (4		
ive location of tanks.			OK 74102
V. COMPLETION DATA	t from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	D Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil-Gas Pay	
eriorations			Tubing Depth
	TUBING CASING AND		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
TECT DATA			
. TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of ioial volume of load oil and musi Date of Test		
ale First New Oil Run To Tank	Dale of Test	Producing Method (Flow, pump, gas lij	this depth or be for full 24 hours.) ft. etc.)
ingth of Test			
	Tubing Pressure	Casing Pressure	Choke Size
Lual Prod. During Test	Oil - Bbls.	Waler - Bbis	Choke Size
AS WELL			
AS WELL			Gas- MCF
AS WELL	Oil - Bbls.	Waler - Bbis	
AS WELL chual Prod. Test - MCF/D aling Method (pilot, back pr.) L. OPERATOR CERTIFIC/	Oil - Bbls. Length of Test Tubing Pressure (Shui-in)	Water - Bbis. Bbis. Condensate MMCF	Gas- MCF Gravity of Condensate
AS WELL chual Prod. Test - MCF/D sting Method (pilot, back pr.) L. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and th	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	Water - Bbis. Bbis. Condensate NINICF Casing Pressure (Shui-in)	Gas- MCF Gravity of Condensate
AS WELL chual Prod. Test - MCF/D sting Method (pilot, back pr.) L. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and th	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	Water - Bbis. Bbis. Condensate NINICF Casing Pressure (Shui-in)	Gas- MCF Gravity of Condensale Choke Size
Ctual Prod. During Test GAS WELL Chual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and u is true and complete to the best of my to Signature Signature	Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above wowledge and bencf.	Water - Bbis. Bbis. Condensate MMICF Casing Pressure (Shul-in) OIL CONSERV Date Approved	Gas- MCF Gravity of Condensale Choke Size /ATION DIVISION
AS WELL chual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my by Signature Betty Usry, Pro Printed Name	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	Bbls. Condensate NINICF Casing Pressure (Shui-in) OIL CONSERV	Gas- MCF Gravity of Condentate Choke Size /ATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
 Senarate Form C 104 must be fit to for thanges of operator, well name or number, transporter, or other such changes