Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Murphy Operating Co	rporation	•	30-041-10556	
Address P. Ö. Drawer 2648,	Roswell, New Mexico 88	202-2648	•	
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	12	
Recompletion	Oil Dry Gas	Change of well f	# & Name (Previously State Sector 1 1989 35 5-H)	
Change in Operator	Casinghead Gas Condensate	Effective Octobe	porter Effective April 1,1990	
change of operator give name and address of previous operator				
I. DESCRIPTION OF WELL				
Lease Name Jennifer Chaveroo San	Well No. Pool Name, Inci Andres 35-08 Chavero	_	d of Lease Lease No.	
Location	Unit Jec. 35			
Unit Letter H	: 1980 Feet From The	North Line and 660	Feet From The East Line	
Section 35 Townshi	ip 7 South Range 33	East , NMPM, Roose	velt County	
	NSPORTER OF OIL AND NAT	UKAL GAS	RMIAN CORP EFF 9-1-91	
Name of Authorized Transporter of Oil The Permian Corpora	or Condensate	P. O. Box 1183, Hous		
Name of Authorized Transporter of Casin	ighead Gas or Dry Gas	Address (Give address to which approx	red copy of this form is to be sent)	
OXY USA In If well produces oil or liquids,		ge. Is gas actually connected? Wh	ien ?	
ive location of tanks.		Yes		
f this production is commingled with that  V. COMPLETION DATA	from any other lease or pool, give comm	ingling order number:		
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		T 0:40 P		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
		nust be equal to or exceed top allowable for		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
•				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	BUIS. CONCENSION YEAR OF	Gravity of Concensure	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CONSET	NATION DIVISION	
I hereby certify that the rules and reg Division have been complied with an		OIL CONSEF	MAR 3 0 1990	
is true and complete to the best of my knowledge and belief.		Date Approved		
Low Drough	J		Orig. Signed by Paul Kautz	
Signature Lori Brown	Production Supervi	By	Geologist	
Printed Name	Title	Title		
_3/7/90 Date	(505) 623-7210 Telephone No.	-	· · · · · · · · · · · · · · · · · · ·	
	THE CONTRACTOR STATES AND INTERPRETATION OF THE CONTRACTOR OF	द्रारा <mark>पर्वत्ते । प्रा</mark> प्त कार्या क्षेत्र कार्या । प्राप्त कार्या कार्या । प्राप्त कार्या कार्या कार्या । प्राप्त	the first transfer of the first transfer of the second of the	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.