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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 22 2 15 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929
7. Unit Agreement Name ---
8. Farm or Lease Name State Section 35
9. Well No. 5
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 220, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4337' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acid and frac treatment</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4440'. Western Co. fraced San Andres formation from 4256-4327', 16 holes in 4½" casing with 40,000 gal. gelled brine water, used 35,000# 20/40 sand, preceeded with 1000 gal. 15% DS-40 acid. Established rate 37 BPM @ 3700 psi, Max. press. 3700 psi, Min. press. 3500 psi. Avg. rate 32.4 BPM, ISDP 2000 psi, 10 min. 1600 psi.

On 24 hr. potential test well pumped 66 BO & 16 BW. GOR 1110:1. Prior to stimulation well production was 33 BOPD and 1.40 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. A. Hilton Jr. TITLE Area Supt. DATE 7-18-69
APPROVED BY Joe A. Stamey TITLE COMMISSIONER DISTRICT 1 DATE JUL 23 1969
CONDITIONS OF APPROVAL, IF ANY: