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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

May 12 11 01 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929
7. Unit Agreement Name ---
8. Farm or Lease Name Section 35 State
9. Well No. 5
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator Box 220 Hobbs, New Mexico
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4337' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed drilling 7-7/8" hole to 4440' TD May 3, 1966.  
Ran and set 137 jts 4 1/2" 9.5# 8R thd., J-55 ST&C new casing  
from 10.02' below KD to 4438.59' with last depth including  
Baker Flex Flo collar 1.46' and Baker Guide Shoe .73'.  
Bottom 2 joints casing Baker locked and bottom 400' of casing  
covered with centralizers. WOC 36 hours and tested casing  
with 2000# for 30 minutes, holding O.K. Temperature survey  
indicated cement at 3630' behind 4 1/2" casing. PBSD of well  
4406'.

Casing was cemented using 350 sx Class "C" cement with 11#  
salt per sack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 5-9-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: