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SANTA FE	
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LAND OFFICE	
OPERATOR	

HODA

SANTA FE		- Unite	Λ Α -	Supersedes Old
	NEW	DUBBS OFFICE MEXICO ML CONSERVATIO	N COMMISSION	<i>C-102 and C-103</i> Effective 1-1-65
FILE		MEXICO MAY CONSERVATION 12 46	AM see	
U.S.G.S.		~ 70	mm by	5a. Indicate Type of Lease
LAND OFFICE				State Fee.
OPERATOR				5. State Oil & Gas Lease No. E-1369
(DO NOT USE THIS FORM	SUNDRY NOTICES AN	D REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DI (FORM C-101) FOR SUCH PROPOSAL		
USE "A	APPLICATION FOR PERMIT - "	FORM C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR. S.)	
OIL GAS WELL	OTHER.			7. Unit Agreement Name
. Name of Operator	OIL COMPANY			8. Farm or Lease Name
Address of Operator	JID COMPANI			Hobbs "T" Batt. No. 2
	30, Hobbs, New Me	xico, 88240		18
, Location of Well UNIT LETTER	660	South	1980	10. Field and Pool, or Wildcat Chaveroo San Andres
East	35	OM THELINE AN		FROM
THE LINE	E, SECTION	TOWNSHIPRANG	33 E N	MPM. (())
	15. Elev	ration (Show whether DF, RT, G	R, etc.)	12. County
		4361' DY		Roosevelt
		x To Indicate Nature of	Notice, Report or	Other Data
NOTICE	OF INTENTION TO:		SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLI	UG AND ABANDON REMEDIAL	WORK	
EMPORARILY ABANDON		<u></u>]	E DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	Сня		ST AND CEMENT JOB	PLUG AND ABANDONMENT
		OTHER	Frac Treatm	ent 2
OTHER				
	leted Operations (Clearly st	tate all pertinent details, and give	ve pertinent dates incl	uding actimated data of starting and account
7. Describe Proposed or Complework) SEE RULE 1103.				iding estimated date of starting any propose
7. Describe Proposed or Comp. work) SEE RULE 1103.		tate all pertinent details, and giver Rig 7:30 a.m. 5		
7. Describe Proposed or Complework) SEE RULE 1103. 1. Moved in and	rigged up Worko	ver Rig 7:30 a.m. 5	/23/69. Pulle	d rods and tubing.
7. Describe Proposed or Compliants 1. Moved in and 2. Treated down	rigged up Worko	ver Rig 7:30 a.m. 5	/23/69. Pulle	
7. Describe Proposed or Complework) SEE RULE 1603. 1. Moved in and 2. Treated down	rigged up Worko	ver Rig 7:30 a.m. 5	/23/69. Pulle	d rods and tubing.
7. Describe Proposed or Compinork) SEE RULE 1103. 1. Moved in and 2. Treated down brine water 3. Ran 141 jts.	1 rigged up Worko 1 4-1/2" OD casing and 75,000# 20-4 (4422°) of 2-3/6	ver Rig 7:30 a.m. 5 g through perforation 0 sand. 8" OD tubing with se	/23/69. Pulleons 4216-4345	d rods and tubing. with 50,000 gals. gelled
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