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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
NEW MEXICO CONSERVATION COMMISSION
May 29 12 46 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1369
7. Unit Agreement Name
8. Farm or Lease Name Hobbs "T" Batt. No. 2
9. Well No. 18
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SKELLY OIL COMPANY
3. Address of Operator P. O. Box 730, Hobbs, New Mexico, 88240
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE 35 LINE, SECTION 7S TOWNSHIP 33E RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4361' DF

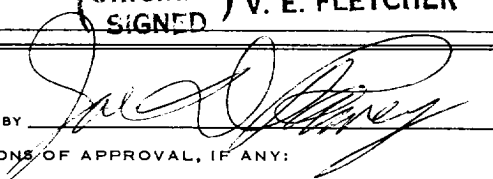
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Frac Treatment <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Workover Rig 7:30 a.m. 5/23/69. Pulled rods and tubing.
- Treated down 4-1/2" OD casing through perforations 4216-4345' with 50,000 gals. gelled brine water and 75,000# 20-40 sand.
- Ran 141 jts. (4422') of 2-3/8" OD tubing with seating nipple set @ 4388', perforations @ 4389-92'. Ran rods with pump set @ 4388'.
- Tested well.
- Returned to producing status 5/27/69, producing 146 bbls. oil, 7 bbls. water and 131MCF gas from the San Andres Formation through 4-1/2" OD casing perforations 4216-4345.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) V. E. FLETCHER	TITLE District Production Manager	DATE May 28, 1969
APPROVED BY 	TITLE IRVING	DATE JUN 1 1969
CONDITIONS OF APPROVAL, IF ANY:		