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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAY 15 11 25 AM '66

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-1369**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>Hobbs "T" T.B. #2</b>	
2. Name of Operator <b>Stelly Oil Company</b>						9. Well No. <b>18</b>	
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>Chavero San Andres</b>	
4. Location of Well UNIT LETTER <b>80</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1900</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>35</b> TWP. <b>7-S</b> RGE. <b>33E</b> NMPM						12. County <b>Huerfano</b>	
15. Date Spudded <b>4-19-66</b>	16. Date T.D. Reached <b>5-1-66</b>	17. Date Compl. (Ready to Prod.) <b>May 4, 1966</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4361' RT</b>	19. Elev. Casinghead -			
20. Total Depth <b>4500'</b>	21. Plug Back T.D. <b>4466'</b>	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools <b>0-4500'</b>	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4316'-4345'-(Intervals)-San Andres</b>						25. Was Directional Survey Made <b>NO</b>	
26. Type Electric and Other Logs Run <b>Schlumberger: Laterolog, Microlaterolog, Sidewall Neutron Porosity Log, Compensated Formation Density Log, D-H Comp. Sonic Gamma</b>						27. Was Well Cored <b>NO</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <b>8-5/8"</b>	WEIGHT LB./FT. <b>21.2</b>	DEPTH SET <b>373'</b>	HOLE SIZE <b>11"</b>	CEMENTING RECORD <b>250</b>	AMOUNT PULLED <b>0</b>		
<b>4-1/2"</b>	<b>10.50</b>	<b>4500'</b>	<b>7-7/8"</b>	<b>390</b>	<b>0</b>		
29. LINER RECORD							
SIZE <b>None</b>	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE <b>2-3/8"</b>	DEPTH SET <b>4112'</b>	PACKER SET <b>4112'</b>
31. Perforation Record (Interval, size and number) <b>Perf 4-1/2" OD casing with 1 shot per ft. at the fol. depths: 4316', 4327', 4371', 4384', 4387', 4390', 4304', 4309', 4315', 4319', 4326', 4336', 4342', 4345', a total of 14' &amp; 14 shots.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4316'-4345'</b> AMOUNT AND KIND MATERIAL USED <b>2500 gals. HCl acid</b>			
33. PRODUCTION							
Date First Production <b>May 4, 1966</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>May 5, 1966</b>	Hours Tested <b>24</b>	Choke Size <b>32/64"</b>	Prod'n. For Test Period <b>302</b>	Oil - Bbl. <b>302</b>	Gas - MCF <b>110</b>	Water - Bbl. <b>6</b>	Gas - Oil Ratio <b>344</b>
Flow Tubing Press. <b>70</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate <b>302</b>	Oil - Bbl. <b>302</b>	Gas - MCF <b>110</b>	Water - Bbl. <b>6</b>	Oil Gravity - API (Corr.) <b>24.00</b>	
Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>B. L. Holley</b>	
List of Attachments <b>None</b>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ED (ORIGINAL) <b>H. E. Ash</b>				TITLE <b>District Superintendent</b>		DATE <b>May 12, 1966</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

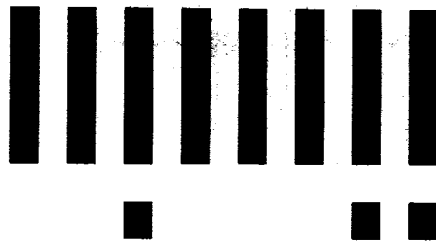
T. Anhy <b>1888'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2304'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3090'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3475'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <b>Slaughter P-3 4277'</b>	T. Chinle	T.
T. Penn.	T. <b>Slaughter P-4 4399'</b>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

**Slaughter P-1 4147'**

**Slaughter P-2 4241'**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1888	1888	Sand & Redbeds				
1888	2304	416	Anhydrite				
2304	3090	786	Sand & Anhydrite				
3090	3475	385	Sand & Anhydrite				
3475	4500	1025	Dolomite				
	4500		Total Depth				
	4446		P.B.T.D.				



**LTR**



**Job separation sheet**

1. The first part of the document is a title page. It contains the title of the document, the author's name, and the date of the document. The title is "The History of the United States of America". The author is "John Adams". The date is "1776".

2. The second part of the document is a preface. It contains a short introduction to the document. The preface is written by John Adams. It is dated 1776.

3. The third part of the document is the main body of the text. It contains the history of the United States of America. The text is written by John Adams. It is dated 1776.

4. The fourth part of the document is a conclusion. It contains a short summary of the main points of the document. The conclusion is written by John Adams. It is dated 1776.

5. The fifth part of the document is a list of references. It contains a list of books and documents that were used in the writing of the document. The list is written by John Adams. It is dated 1776.

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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 6 12 54 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1369</b>	
7. Unit Agreement Name <b>-</b>	
8. Farm or Lease Name <b>Hobbs "T" T.B. #2</b>	
9. Well No. <b>18</b>	
10. Field and Pool, or Wildcat <b>Chavez San Andres</b>	
12. County <b>Roosevelt</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Skelly Oil Company</b>	3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>"Q"</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1900</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7N</b> RANGE <b>33E</b> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) <b>4361' RT</b>
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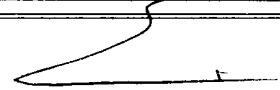
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

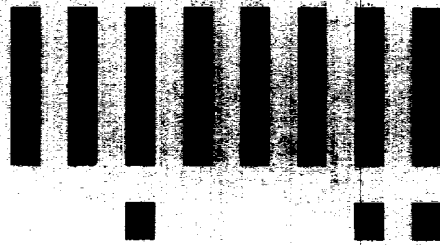
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4900' on May 1, 1966. Set 90 used jts. (3169') and 41 new jts (1319') of 4-1/2" OD 10.5# DR 25 J-55 R-2 RT & C casing at 4900'. Cemented with 350 sacks of cement by the pump & plug process. Plug down at 5:30 A.M. May 2, 1966. Temperature survey indicated cement outside 4-1/2" OD casing at 3162' from the surface. W.O.C. 24 hours. Pressured 4-1/2" OD casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug. P.B.T.D. 4466'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL SIGNED) H. E. Aab</b>	TITLE <b>District Superintendent</b>	DATE <b>May 5, 1966</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		



**LTR**



**Job separation sheet**

1. The first step in the process of identifying a problem is to recognize that a problem exists. This involves gathering information about the situation and identifying the specific issue that needs to be addressed. Once the problem is identified, the next step is to define the problem clearly and concisely. This involves stating the problem in a way that is specific and measurable, and identifying the goals that need to be achieved in order to solve the problem. Once the problem is defined, the next step is to generate potential solutions. This involves brainstorming ideas and considering different approaches to solving the problem. Once potential solutions have been generated, the next step is to evaluate the solutions and select the best one. This involves comparing the solutions based on their feasibility, effectiveness, and cost, and selecting the solution that is most likely to achieve the desired goals. Finally, the last step in the process is to implement the selected solution and monitor its progress. This involves putting the solution into action and tracking its performance over time, making adjustments as needed to ensure that the problem is solved effectively.

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TRANSPORTER	OIL	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-66  
HOBBS OFFICE  
MAY 9 7 30 AM '66

I. Operator **Shelly Oil Company**

Address **Box 730 - Hobbs, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hobbs "T" T.B. #2</b>	Lease No. <b>E-1349</b>	Well No. <b>18</b>	Pool Name, Including Formation <b>Cheveree San Andres</b>	Kind of Lease State, Federal or Fee <b>State</b>
Location Unit Letter <b>"Q"</b> ; <b>640</b> Feet From The <b>South</b> Line and <b>1900</b> Feet From The <b>East</b> Line of Section <b>33</b> Township <b>7-S</b> Range <b>13-E</b> , NMPM, <b>Roosevelt</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Magnolia Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 900 - Dallas, Texas</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None - Vented</b>	Address (Give address to which approved copy of this form is to be sent) <b>-</b>
If well produces oil or liquids, give location of tanks. Unit <b>"Q"</b> Sec. <b>34</b> Twp. <b>7S</b> Rge. <b>13E</b>	Is gas actually connected? <b>NO</b> When <b>-</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>April 19, 1966</b>	Date Compl. Ready to Prod. <b>May 4, 1966</b>	Total Depth <b>4500'</b>	P.B.T.D. <b>4446'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>4341' SF</b>	Name of Producing Formation <b>D San Andres</b>	Top Oil/Gas Pay <b>4216'</b>	Tubing Depth <b>4112'</b>					
Perforations <b>4216'-4245'-Intervals-San Andres</b>			Depth Casing Shoe <b>4300'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>11"</b> <b>7-7/8"</b> <b>-</b>	CASING & TUBING SIZE <b>8-3/8" CB</b> <b>4-1/2" CB</b> <b>2-3/8" CB</b>		DEPTH SET <b>373'</b> <b>4500'</b> <b>4112'</b>		SACKS CEMENT <b>250</b> <b>350</b> <b>-</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>May 4, 1966</b>	Date of Test <b>May 5, 1966</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>70</b>	Casing Pressure <b>Packer</b>	Choke Size <b>32/64"</b>
Actual Prod. During Test <b>308</b>	Oil-Bbls. <b>308</b>	Water-Bbls. <b>6</b>	Gas-MCF <b>110</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Julia (ORIGINAL) H. E. Aab**  
(Signature)  
**District Superintendent**  
(Title)  
**May 6, 1966**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



DEVIATION AFFIDAVIT  
Date May 6, 1966

HOBBS OFFICE O. C. C.  
MAY 9 7 50 AM '66

New Mexico Oil Conservation Commission

Box 1980

Hobbs, New Mexico

State of New Mexico

County of Lea

J. M. George, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of <sup>Asst</sup> District Superintendent and is fully acquainted with the facts as set forth herein.

That during the months of April 19 66, Cactus Drilling Corporation ran the following Deviation Surveys for Skelly Oil Company on their Hobbs "T" T.B. #2 Well No. 18, in SW 1/4 of SE 1/4 of Sec 35-72-33E, NMPM, Chaveroo San Andres Pool, Roosevelt County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
350'	1		
750'	1		
1200'	1-1/4		
1575'	1-3/4		
2000'	2		
2280'	2		
2510'	2		
2750'	2		
3220'	1-1/4		
3450'	1-1/4		
3750'	1		
3970'	1		
4143'	1-1/4		
4271'	3/4		
4380'	3/4		
4480'	1/4		

Subscribed and sworn to before me this 6th

day of May, 19 66.

William F. Schaffner

Notary Public in and for said County and State

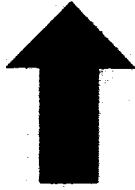
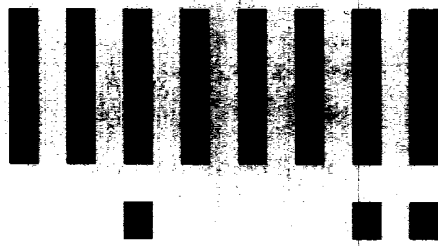
My commission expires: August 7, 1969

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

J. M. George  
Name

Asst. District Superintendent  
Position

Box 730 - Hobbs, New Mexico  
Address



**LTR**



**Job separation sheet**



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HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

APR 27 10 56 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. <b>11-11-12</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>11</b>
4. Location of Well <b>440 South 1900</b> UNIT LETTER <b>East</b> FEET FROM THE <b>35</b> LINE AND <b>75</b> FEET FROM <b>39E</b> THE <b>35</b> LINE, SECTION <b>75</b> TOWNSHIP <b>39E</b> RANGE <b>39E</b> NMPM.	10. <b>Chavez San Andres</b>
15. Elevation <b>3599'</b> (Show whether DF, RT, GR, etc.)	11. <b>Reservoir</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 2:15 p.m. April 19, 1966. Set 11 jts (359') of new 8-5/8" OD 24# GR LSW J-55 B-2 RT & C casing at 373'. Cemented with 250 sacks of cement by the pump and plug process. Plug down at 8:00 p.m. April 19, 1966. Cement circulated to the surface. W.O.C. 24 hrs. Tested 8-5/8" OD casing up to 1800# for 30 minutes and casing tested OK. Drilled plug and tested casing up to 600# for 30 minutes and casing shutoff tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Amb

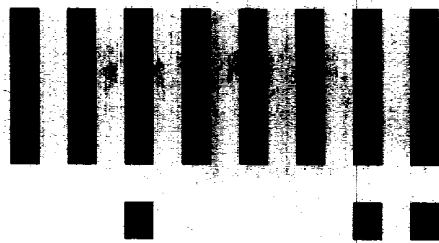
District Superintendent

April 25, 1966

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

1. The first step in the process of creating a new product is to identify a market need. This involves conducting market research to determine what consumers want and need. Once a market need is identified, the next step is to develop a concept for a product that meets that need. This involves brainstorming ideas and selecting the most promising one. The third step is to create a prototype of the product. This involves building a small-scale model of the product to test its feasibility. The fourth step is to conduct a feasibility study. This involves evaluating the product's potential for success in the market. The fifth step is to develop a business plan. This involves outlining the product's marketing, sales, and financial strategies. The sixth step is to secure funding. This involves raising capital to develop and launch the product. The seventh step is to launch the product. This involves introducing the product to the market and promoting it. The eighth step is to monitor the product's performance. This involves tracking sales, customer feedback, and market trends. The ninth step is to iterate on the product. This involves making improvements based on customer feedback and market trends. The tenth step is to scale the product. This involves expanding the product's reach and increasing production. The eleventh step is to maintain the product. This involves ensuring the product remains competitive and relevant in the market. The twelfth step is to discontinue the product. This involves phasing out the product when it is no longer profitable or relevant.

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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE O.C.C.

APR 18 11 07 AM '65

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1369</b>	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Hobbs "T" T.B. #2</b>	
2. Name of Operator <b>Skelly Oil Company</b>		9. Well No. <b>18</b>	
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>		10. Field and Pool or Field <b>Chavez San Andres</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1900</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>35</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM		12. County <b>Roosevelt</b>	
19. Proposed Depth <b>4500'</b>		19A. Formation <b>San Andres</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DE RT, etc.) <b>Unknown</b>	
21A. Kind & Status Plug. Bond <b>Blanket Bond No. 1253888</b>		21B. Drilling Contractor <b>Cactus Drilling Corp.</b>	
22. Approx. Date Work will start <b>Immediately</b>		23. <b>\$100000 W/Federal Ins. Co.</b>	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24	350'	250	Surface
7-7/8"	4-1/2"	10.5	4500'	350	3750'

The Pump & Plug process will be used in cementing both strings of casing. Cement will be circulated to the surface on the 8-5/8" OD surface casing. The 4-1/2" OD casing will be perforated and the San Andres Zone treated with approximately 2000 gallons Reg. acid, 30000 gallons of oil and 30000# 20-40 sand.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 7/17/66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(ORIGINAL SIGNED) H. E. Aab** Title **District Superintendent** Date \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

INDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100  
Superior 8-100  
Effective 1-1-65

All distances must be from the outer corner of the Section.  
OFFICE O. C. C.

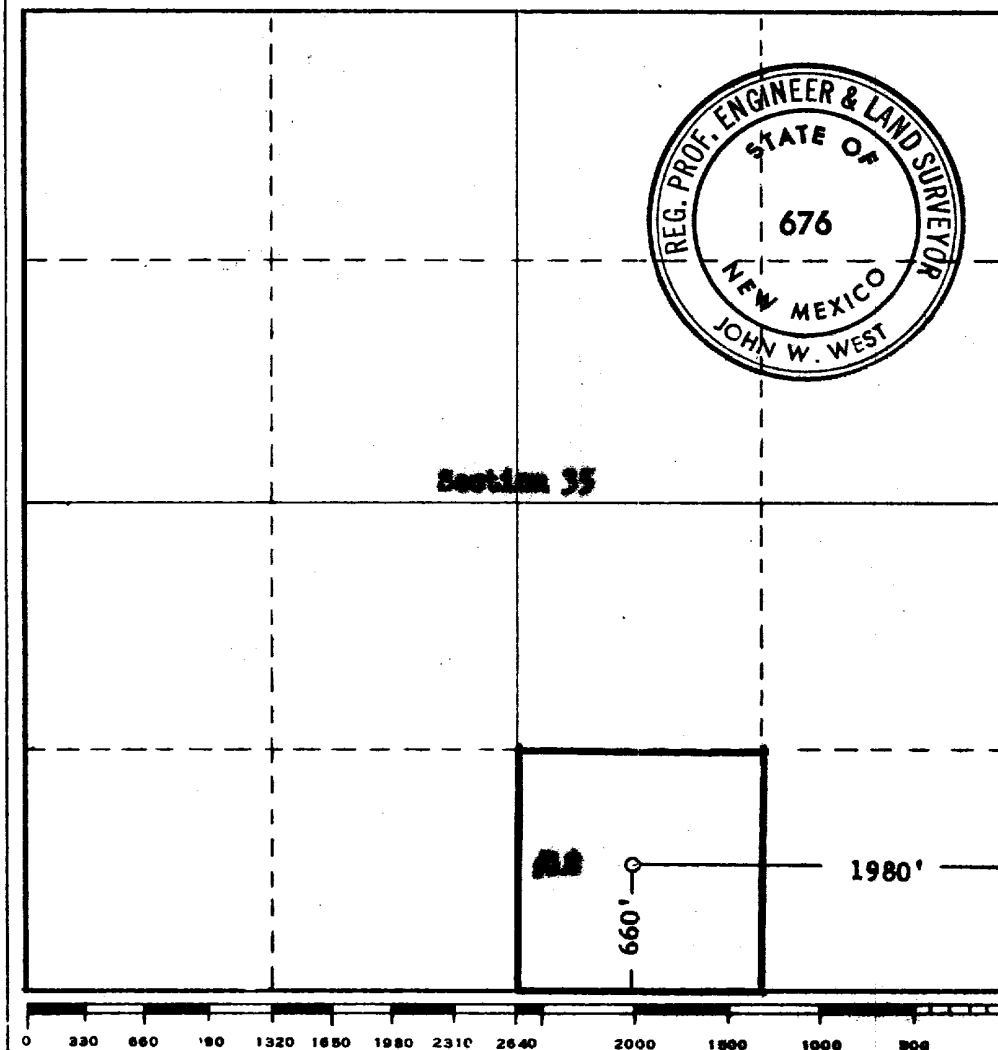
Operator <b>SKELLY OIL COMPANY</b>			Lease <b>HOPE 17 11 07 AM '66</b>		Well No. <b>18</b>
Unit Letter <b>O</b>	Section <b>35</b>	Township <b>7 SOUTH</b>	Range <b>33 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev.	Producing Formation <b>San Andres</b>	Pool <b>Chaveros San Andres</b>	Dedicated Acreage: <b>2.5</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

(ORIGINAL) **H. E. Ash**

Position

**Dist. Superintendent**

Company

**Skelly Oil Company**

Date

**April 14, 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

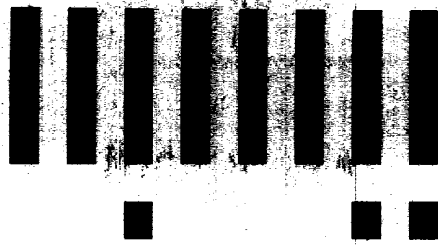
Date Surveyed

**APRIL 14, 1966**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**





**LTR**



**Job separation sheet**

7.

COUNTY	ROOSEVELT	FIELD	Chaveroo	STATE	NM
OPR	SKELLY OIL COMPANY				MAP
	18 Hobbs "T" TB #2				
	Sec. 35, T-7-S, R-33-E				CO-ORD
	660' FSL, 1980' FEL of Sec.				MX 10557
	Spd 4-19-66		CLASS		E
	Cmp 5-4-66		FORMATION	DATUM	FORMATION DATUM
CSG & SX - TUBING					
	8 5/8"	373'	250		
	4 1/2"	4500'	350		
LOGS EL GR RA IND HC A					
			TD 4500', PBD 4466'		

IP San Andres Perfs 4216-4325' Flwd 302 BOPD. Pot. Based on 24 hr test thru 32/64" chk., IP 70#.

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CONT.	Cactus Drlg. Co.	PROP DEPTH	4500'	TYPE
DATE				

F.R. 4-21-66  
PD 4500' - SA  
Contractor - Cactus

4-20-66 TD 374', Shut Down.  
5-2-66 TD 4500', WOC.  
5-9-66 TD 4500', PBD 4466', COMPLETE.  
Perf @ 4216', 4227', 4271', 4284', 4287',  
4290', 4304', 4309', 4315', 4319', 4326',  
4336', 4342', 4345' W/1 SPI  
Ac (4216-4345') 2500 gals.  
LOG TOPS: San Andres 4147'.