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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.

MAY 19 11 25 AM '66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. E-1369

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -

8. Farm or Lease Name: Hobbs "T" T.B. #2

2. Name of Operator: Skelly Oil Company

9. Well No. 18

3. Address of Operator: Box 730 - Hobbs, New Mexico

10. Field and Pool, or Wildcat: Chaveroo San Andres

4. Location of Well: UNIT LETTER "G" LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 7-S RGE. 33E NMPM

12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-19-66	5-1-66	May 4, 1966	4361' DF	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4500'	4466'	-	→	0-4500'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4216'-4345'-(Intervals)-San Andres

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: Schlumberger: Lateralog, Microlateralog, Sidewall Neutron Porosity Log, Compensated Formation Density Log, B-H Comp. Sonic Gamma

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	373'	11"	250	0
4-1/2"	10.5#	4500'	7-7/8"	350	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4112'	4112'

31. Perforation Record (Interval, size and number): Perf 4-1/2" OD casing with 1 shot per ft. at the fol. depths: 4216', 4227', 4271', 4284', 4287', 4290', 4304', 4309', 4315', 4319', 4326', 4336', 4342', 4345', a total of 14' & 14 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4216'-4345'	2500 gals. NEA acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
May 4, 1966	Flow	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
May 5, 1966	24	32/64"	→	302	110	6	364

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
70	Packer	→	302	110	6	24.0°

Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: B. L. Holley

List of Attachments: None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Ash

TITLE District Superintendent DATE May 18, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1888'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2304'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3090'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3475'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Slaughter P-3	4277'	T. Chinle		T.	
T. Penn.		T. Slaughter P-4	4399'	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

Slaughter P-1 4147'
Slaughter P-2 4241'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1888	1888	Sand & Redbeds				
1888	2304	416	Anhydrite				
2304	3090	786	Sand & Anhydrite				
3090	3475	385	Sand & Anhydrite				
3475	4500	1025	Dolomite				
	4500		Total Depth				
	4466		P.B.T.D.				

LTR

Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

MAY 6 12 54 PM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. E-1369

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: -

2. Name of Operator: Skelly Oil Company

8. Farm or Lease Name: Hobbs "T" T.B. #2

3. Address of Operator: Box 730 - Hobbs, New Mexico

9. Well No. 18

4. Location of Well: UNIT LETTER "O", 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.

10. Field and Pool, or Wildcat: Chaveroo San Andres

15. Elevation *(Show whether DF, RT, GR, etc.)* 4361' DF

12. County: Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Reached total depth of 4900' on May 1, 1966. Set 98 used jts. (3169') and 41 new jts (1319') of 4-1/2" OD 10.5# SR 8R J-55 R-2 RT & C casing at 4900'. Cemented with 350 sacks of cement by the pump & plug process. Plug down at 5:30 A.M. May 2, 1966. Temperature survey indicated cement outside 4-1/2" OD casing at 3162' from the surface. W.O.C. 24 hours. Pressured 4-1/2" OD casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug. P.B.T.D. 4466'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE May 5, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Job separation sheet

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O.C.C.
MAY 9 7 50 AM '66

I.

Operator: Shelly Oil Company

Address: Box 790 - Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Hobbs "T" T.B. #2	E-1369	18	Chaveroo San Andres	State, Federal or Fee: State

Location

Unit Letter "O" ; 660 Feet From The South Line and 1980 Feet From The East

Line of Section 35 Township 7-S Range 33-E , NMPM, Roosevelt County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Magnolia Pipe Line Company	Box 900 - Dallas, Texas
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
None - Vented	-

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	"O"	34	7S	33E	NO	-

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 19, 1966	May 4, 1966	4500'	4466'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4361' DF	D San Andres	4216'	4112'
Perforations			**Depth Casing Shoe**
4216'-4345'-Intervals-San Andres			4500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" OD	373'	250
7-7/8"	4-1/2" OD	4500'	350
-	2-3/8" OD	4112'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
May 4, 1966	May 5, 1966	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	70	Packer	32/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
302	302	6	110

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Ash
(Signature)

District Superintendent
(Title)

May 6, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION AFFIDAVIT

Date May 6, 1966

HOBBS OFFICE O. C. C.
MAY 9 7 50 AM '66

New Mexico Oil Conservation Commission

Box 1980

Hobbs, New Mexico

State of New Mexico

County of Lea

J. M. George, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Asst District Superintendent and is fully acquainted with the facts as set forth herein.

That during the months of April 19 66, Cactus Drilling Corporation ran the following Deviation Surveys for Skelly Oil Company on their Hobbs "T" T.B. #2 Well No. 18, in SW 1/4 of SE 1/4 of Sec 35-T8-33E, NMPM, Chaveroo San Andres Pool Pool, Roosevelt County, New Mexico.

SLOPE TEST DATA

Depth In	Angle in Degrees	Depth In	Angle in Degrees
350'	1		
750'	1		
1280'	1-1/4		
1575'	1-3/4		
2000'	2		
2280'	2		
2510'	2		
2750'	2		
3220'	1-1/4		
3450'	1-1/4		
3750'	1		
3970'	1		
4143'	1-1/4		
4271'	3/4		
4380'	3/4		
4480'	1/4		

Subscribed and sworn to before me this 6th day of May, 19 66.

William F. Goff Jr.

Notary Public in and for said County and State

My commission expires: August 7, 1969

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

J. M. George
Name

Asst District Superintendent
Position

Box 730 - Hobbs, New Mexico
Address

LTR

Job separation sheet

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HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

APR 27 10 56 AM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. [X] OIL WELL [ ] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: Shally Oil Company

8. Farm or Lease Name: Hobbs State T.D. #2

3. Address of Operator: Box 730 - Hobbs, New Mexico

9. Well No. 1

4. Location of Well: O 660 South 1980

UNIT LETTER _____, _____ FEET FROM THE _____ LINE AND _____ FEET FROM

East 35 18 33E

THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

10. Field and Pool, or Wildcat: Chaveroo San Andres

15. Elevation (Show whether DF, RT, GR, etc.): Unknown

12. County: Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [X]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER _____ [ ]	
OTHER _____ [ ]			

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Well spudded 2:15 p.m. April 19, 1966. Set 11 jts (359') of new 8-5/8" OD 24# ST LSEW J-55 R-2 ST & C casing at 373'. Cemented with 250 sacks of cement by the pump and plug process. Plug down at 8:00 p.m. April 19, 1966. Cement circulated to the surface. W.O.C. 24 hrs. Tested 8-5/8" OD casing up to 1000# for 30 minutes and casing tested OK. Drilled plug and tested casing up to 600# for 30 minutes and casing shutoff tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE April 25, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

APR 18 11 07 AM '66

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease: STATE [X] FEE [ ]

5. State Oil & Gas Lease No. B-1369

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Unit Agreement Name: - -

8. Farm or Lease Name: Hobbs "T" T.B. #2

2. Name of Operator: Skelly Oil Company

9. Well No.: 18

3. Address of Operator: Box 730 - Hobbs, New Mexico

10. Field and Pool, or Wildcat: Chaveroo San Andres

4. Location of Well: UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 7-S RGE. 33-E NMPM

12. County: Roosevelt

19. Proposed Depth: 4500'

19A. Formation: San Andres

20. Rotary or C.T.: Rotary

21. Elevations (Show whether DF, RT, etc.): Unknown

21A. Kind & Status Plug. Bond: Blanket Bond No. 1253688 $100000 W/Federal Ins. Co.

21B. Drilling Contractor: Cactus Drilling Corp.

22. Approx. Date Work will start: Immediately

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	350'	250	Surface
7-7/8"	4-1/2"	10.5#	4500'	350	3750'

The Pump & Plug process will be used in cementing both strings of casing. Cement will be circulated to the surface on the 8-5/8" OD surface casing. The 4-1/2" OD casing will be perforated and the San Andres Zone treated with approximately 2000 gallons Reg. acid, 30000 gallons of oil and 30000# 20-40 sand.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES 7/17/66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed (ORIGINAL SIGNED) H. E. Aab Title District Superintendent Date

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW XICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the section.

HOBBS OFFICE O. C. C.
APR 18 11 07 AM '66

Operator	Lease	Well No.
SKELLY OIL COMPANY	Hobbs	18

Unit Letter	Section	Township	Range	County
O	35	7 SOUTH	33 EAST	ROOSEVELT

Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	San Andres	Chaveroo San Andres	[illegible] Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

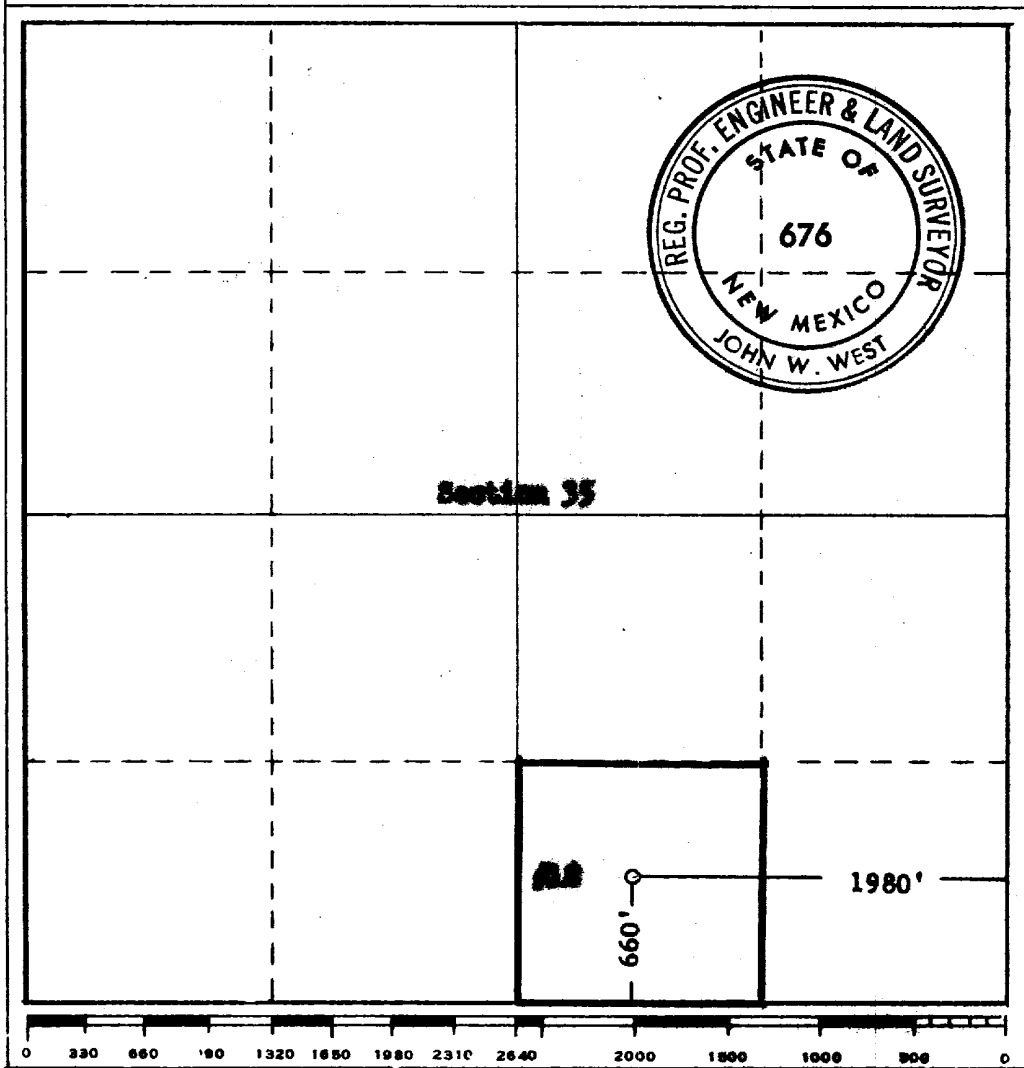
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name (ORIGINAL SIGNED) H. E. Aab

Position Dist. Superintendent

Company Skelly Oil Company

Date April 18, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed APRIL 14, 1966

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. 676

LTR

Job separation sheet

COUNTY ROOSEVELT FIELD Chaveroo STATE NM

OPR SKELLY OIL COMPANY MAP

18 Hobbs "T" TB #2

Sec. 35, T-7-S, R-33-E CO-ORD

660' FSL, 1980' FEL of Sec. MX 10557

Spd 4-19-66 CLASS E[redacted]

Cmp 5-4-66

FORMATION	DATUM	FORMATION	DATUM
TD 4500', PBD 4466'			

CSG & SX - TUBING

8 5/8" 373' 250
4 1/2" 4500' 350

LOGS EL GR RA IND HC A

IP San Andres Perfs 4216-4325' Flwd 302 BOPD. Pot. Based on 24 hr test thru 32/64" chk., TP 70#.

CONT. Cactus Drlg. Co. PROP DEPTH 4500' TYPE

DATE

F.R. 4-21-66
PD 4500' - SA
Contractor - Cactus

4-20-66 TD 374', Shut Down.
5-2-66 TD 4500', WOC.
5-9-66 TD 4500', PBD 4466', COMPLETE.
Perf @ 4216', 4227', 4271', 4284', 4287', 4290', 4304', 4309', 4315', 4319', 4326', 4336', 4342', 4345' W/1 SPI
Ac (4216-4345') 2500 gals.
LOG TOPS: San Andres 4147'.