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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

HOBBBS OFFICE
MAY 17 11 21 AM '66

Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Oil & Gas Lease No.	K-2672

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name State X	
2. Name of Operator Southern Petroleum Exploration, Inc.						9. Well No. 1	
3. Address of Operator Box 1434, Roswell, New Mexico						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 36 TWP. 7-S RGE. 33-E NMPM						12. County Roosevelt	
15. Date Spudded 4-27-66	16. Date T.D. Reached 5-3-66	17. Date Compl. (Ready to Prod.) 5-9-66	18. Elevations (DF, RKB, RT, GR, etc.) 4330.5 GR	19. Elev. Casinghead 4331			
20. Total Depth 4460	21. Plug Back T.D. 4433	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	0 - 4460	Cable Tools None		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4184-4331 San Andres						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Sonic, Laterolog and Microlaterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	354'	11"	200 ex 50-50 Pennix		None	
4-1/2"	10.50#	4460'	7-7/8"	350 ex Incon Pss		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2"	4144'	4144'
31. Perforation Record (Interval, size and number) Shot 11 - .46" burrless holes as follows: 4184, 4203, 4240, 4255, 4268, 4276, 4281, 4289, 4295, 4302, 4331				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4184-4331	Acidized with 2000 gals. XF W 26 acid		
33. PRODUCTION							
Date First Production 5-9-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Flowing	
Date of Test 5-10-66	Hours Tested 3	Choke Size 24/64	Prod'n. For Test Period 480	Oil - Bbl. 60	Gas - MCF 52	Water - Bbl. None	Gas - Oil Ratio 870-1
Flow Tubing Press. 125#	Casing Pressure Pkr.	Calculated 24-Hour Rate 480	Oil - Bbl. 480	Gas - MCF 417	Water - Bbl. None	Oil Gravity - API (Corr.) 24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By B. D. Singletary	
35. List of Attachments Sonic Log - Gamma Ray, Laterolog and Microlaterolog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B. L. Rich				TITLE District Land Manager		DATE 5-16-66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1850</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1920</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2180</u>	T. Atoka _____	T. Rictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2290</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3455</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Calachie & Sand				
70	1850	1780	Red Bed				
1850	1920	70	Anhydrite				
1920	2180	260	Salt Anhydrite & Red Shale				
2180	2290	110	Anhydrite				
2290	2390	100	Red Sand & Shale				
2390	3455	1065	Anhydrite Red Sand & Shale				
3455	4460	1005	Dolomite Anhydrite & Shale				