NO. OF COPIES RECEIV							Form C-1 Revised	1-1-65
FILE U.S.G.S.	w		MEXICO OIL CO	OMPLETIC	N REPORT	AND LOG	State 🗶	Type of Lease Fee
LAND OFFICE				1. J. J. J.		238   2	K-97:	35
OPERATOR						1		<u> </u>
la, TYPE OF WELL								
b. TYPE OF COMPLE	OIL WELL	GAS WEL		OTHER			7. Unit Agree	-
		PLUC			DC A		8. Form or L	
2. Name of Operator		BAC)	L RESVR.	OTHER	P&A		9. Well No.	co "CC" State
3. Address of Operator	ny DX 011 Co	<u>mpany</u>					10. Field and	L Pool, or Wildcat
P. O. 4. Location of Well	Box 1416 -	- Roswell,	New Mexico				Todd Sa	Andres
UNIT LETTERG	LOCATED	L840	Nort	h	1840			
THE Bast LINE OF	sec. 32 TH	/P. <b>7-8</b>	35-E NMPN			FEET FROM	12. County	
15. Date Spudded <b>4-14-66</b>	16. Date T.D. Re 4-23-60	ached 17. Date	Compl. (Ready to P&A	Prod.) 18.	4238		R, etc.) 19. E	llev. Cashinghead
20. Total Depth <b>4601</b>	Su	Back T.D.	Many	le Compl., Ho	w 23. Interv Drille	als Rotary		Cable Tools
24. Producing Interval(s	s), of this completi	on — Top, Botto	m, Name				25	, Was Directional Survey Made
26. Type Electric and C	ther Loga Bus					·		No
GR-Density,	2	Microlate					27. Wa	s Well Cored
28.			SING RECORD (Re	ort all string	s set in well)	··		No
			· · ·					
CASING SIZE	WEIGHT LB./	FT. DEPT	н ѕет но	LESIZE		INTING RECO	ORD	AMOUNT PULLED
8-5/8	24#	3	64	LE SIZE	CEME 200 8X8	(Circ to	Surf.)	0
		3	64	LE SIZE	CEME 200 835		Surf.)	
8-5/8	24#	3	64	LE SIZE	CEME 200 8X8	(Circ to	Surf.)	0
8-5/8	24	3	64	LE SIZE	CEME 200 8X8	(Cire to (TOC 385	Surf.) 0')	0 2715'
8-5/8 4-1/2	24	3	64	LE SIZE	семе 200 вжа 200 вжа	(Cire to (TOC 385	Surf.)	0 2715'
<b>8-5/8</b> <b>4-1/2</b> 29.	24# 11.64	3 45 NER RECORD	64 92	LE SIZE 11" 7-7/8"	CEME 200 8X8 200 8X8 30.	(Cire to (TOC 385	Surf.) O') UBING RECO	0 2715'
8-5/8 4-1/2 29. SIZE	244 11.6	3 45 NER RECORD BOTTOM	64 92	LE SIZE 11" 7-7/8" SCREEN	CEME 200 8X8 200 8X8 30. SIZE	(Circ to (TOC 385)	Surf.) O') UBING RECO PTH SET	0 2715 RD PACKER SET
8-5/8 4-1/2 29. SIZE 31. Perforation Record (	24# 11.6 LII TOP	3 45 NER RECORD BOTTOM	64 92	LE SIZE 11 <sup>17</sup> 7-7/8 <sup>17</sup> SCREEN 32.	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F	Circ to (TOC 385)	Surf.) O') UBING RECO PTH SET CEMENT SQU	0 2715' RD PACKER SET EEZE, ETC.
8-5/8 4-1/2 29. SIZE 31. Perforation Record ( 1 - 1/2" hol	24 11.6 LII TOP (Interval, size and Le e each	3 45 NER RECORD BOTTOM	64 92	LE SIZE 11 <sup>17</sup> 7-7/8 <sup>17</sup> SCREEN 32. DEPTH	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL	Circ to (TOC 385)	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING	0 2715' RD PACKER SET EEZE, ETC.
8-5/8 4-1/2 29. SIZE 31. Perforation Record ( 1 - 1/2" hol 4529, 45	24# 11.6 LII TOP	A A NER RECORD BOTTOM number) 523	64 92	LE SIZE 11 <sup>17</sup> 7-7/8 <sup>17</sup> SCREEN 32.	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529	(Cire to (TOC 385) T DEI RACTURE, 0 AMOU 500 gal	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid squ	0 2715' RD PACKER SET EEZE, ETC. DMATERIAL USED WEZED W/100 SX
8-5/8 4-1/2 29. SIZE 31. Perforation Record ( 1 - 1/2" hol 4529, 45	24 11.6 LII TOP (Interval, size and Le @ each 527, 4526, 4	A A NER RECORD BOTTOM number) 523	64 92	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 -	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482	(Circ to (TOC 385) T DEC RACTURE, 0 AMOU 500 gal	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid squ	0 2715 PACKER SET PACKER SET EEZE, ETC. MATERIAL USED MATERIAL USED PACKER SET SO,000 gal ref.
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44	24 11.6 LII TOP (Interval, size and Le @ each 527, 4526, 4	A A NER RECORD BOTTOM number) 523	64 92 SACKS CEMENT	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4502 -	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482	(Circ to (TOC 385) T DEC FRACTURE, 0 AMOU 500 gal 500 gal 011	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid aqu acid - 2	0 2715 PACKER SET PACKER SET EEZE, ETC. MATERIAL USED MATERIAL USED PACKER SET SO,000 gal ref.
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44	24# 11.6	3 45 NER RECORD ВОТТОМ number) 523 478	64 92 SACKS CEMENT PROD wing, gas lift, pump	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4502 - UCTION	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810	(Circ to (TOC 385) T DEC FRACTURE, 0 AMOU 500 gal 500 gal 011	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KINE acid aqu acid - 2 & 23,500 cmt plug	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED MATERIAL USED
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44	24# 11.6	3 45 NER RECORD ВОТТОМ number) 523 478	64 92 SACKS CEMENT	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4502 - UCTION	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810	(Circ to (TOC 385) T DEN RACTURE, 0 AMOU 500 gal 500 gal 500 gal	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid aqu acid - 2 S 23,500 Cmt plug Well Status Pd	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED MATERIAL USED
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44 	24# 11.6 11.6	3 45 NER RECORD BOTTOM number) 523 478 tion Method (Flo	PROE Wing, gas lift, pump Paa Prod'n. For Test Period	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4478 - UCTION Ding - Size an	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810 d type pump) Gas - MC	(Circ to (TOC 385) T DEN RACTURE, 0 AMOU 500 gal 500 gal 500 gal	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid aqu acid - 2 & 23,500 cmt plug Well Status Pd C - Bbl.	0 2715 RD PACKER SET EEZE, ETC. MATERIAL USED MATERIAL USED
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44 -33. Date First Production - Date of Test Flow Tubing Press.	244 11.6 LII TOP (Interval, size and Le @ each 527, 4526, 4 81, 4479, 4 Produc Hours Tested Casing Pressure	A A A A NER RECORD BOTTOM BOTTOM aumber) 523 478 tion Method (Flow Choke Size Calculated 2: How Rate	PROE PROE wing, gas lift, pump P&A Prod'n. For Test Period	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4478 - UCTION DUCTION Ding - Size and Oil - Bbl.	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810 d type pump) Gas - MC	(Circ to (TOC 385) T DEN FRACTURE, 0 AMOU 500 gal 500 gal 011 50 sxs ( F Water F Water Creater Bbl.	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid aqu acid - 2 & 23,500 cmt plug Well Status Pd C - Bbl.	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED mezed w/100 sx( 20,000 gal ref. sand (Prod. or Shut-in) A Gas - Oil Ratio
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44 -33. Date First Production - Date of Test Flow Tubing Press.	244 11.6 LII TOP (Interval, size and Le @ each 527, 4526, 4 81, 4479, 4 Produc Hours Tested Casing Pressure	A A A A NER RECORD BOTTOM BOTTOM aumber) 523 478 tion Method (Flow Choke Size Calculated 2: How Rate	PROE PROE wing, gas lift, pump P&A Prod'n. For Test Period	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4478 - UCTION Ding - Size and Oil - Bbl.	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810 d type pump) Gas - MC	(Circ to (TOC 385) T DEN FRACTURE, 0 AMOU 500 gal 500 gal 011 50 sxs ( F Water F Water Creater Bbl.	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid equ acid - 2 & 23,500 cmt plug Well Status PA cmt plug	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED mezed w/100 sx( 20,000 gal ref. sand (Prod. or Shut-in) A Gas - Oil Ratio
8-5/8 4-1/2 29. 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44 -33. Date First Production - Date of Test Flow Tubing Press. 34. Disposition of Gas (	24 11.6 11.6 LII TOP (Interval, size and le @ each 527, 4526, 4 81, 4479, 4 Produc Hours Tested Casing Pressure Sold, used for fuel	3 45 NER RECORD BOTTOM number) 523 478 tion Method (Flo Choke Size Calculated 2 Hour Rate vented, etc.)	PROD PROD ming, gas lift, pump PLA Prod'n. For Test Period 4- OII – Bbl.	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4478 - UCTION Sing - Size and OII - Bbl. Gas - N	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810 d type pump) Gas - MC ACF W	(Circ to (TOC 385) T DEN FRACTURE, 0 AMOU 500 gal 500 gal 500 gal 500 gal 500 gal CF Water fater - Bbl. Test	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid aqu acid - 2 & 23,500 cmt plug Well Status Pi cmt plug Well Status Pi cmt Bbl. Oil G	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED mezed w/100 sx( 20,000 gal ref. sand (Prod. or Shut-in) A Gas - Oil Ratio
8-5/8 4-1/2 29. SIZE 31. Perforation Record ( 1 - 1/2" hol 4529, 45 4482, 44 -33. Date First Production - Date of Test Flow Tubing Press. 34. Disposition of Gas ( 35. List of Attachments	244 11.6 LII TOP (Interval, size and Le @ each 527, 4526, 4 527, 4526, 4 527, 4526, 4 527, 4526, 4 1000 Produce Hours Tested Casing Pressure Sold, used for fuel, the information sh	3 45 NER RECORD BOTTOM number) 523 478 tion Method (Flo Choke Size Calculated 2 Hour Rate vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD Wing, gas lift, pump P&A Prod <sup>*</sup> n. For Test Period A- Oil – Bbl.	LE SIZE 11" 7-7/8" SCREEN 32. DEPTH 4523 - 4478 - 4478 - UCTION Ding - Size and Oil - Bbl. Gas - N Gas - N	CEME 200 SXS 200 SXS 30. SIZE ACID, SHOT, F INTERVAL 4529 4482 3810 d type pump) Gas - MC ACF W	(Circ to (TOC 385) T DEN FRACTURE, 0 AMOU 500 gal 500 gal 500 gal 500 gal 500 gal CF Water fater - Bbl. Test	Surf.) O') UBING RECO PTH SET CEMENT SQU NT AND KING acid equ acid	0 2715 RD PACKER SET EEZE, ETC. DMATERIAL USED mezed w/100 sx( 20,000 gal ref. sand (Prod. or Shut-in) A Gas - Oil Ratio

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no: later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

Rustler T. Xera	2177	_ т.	Canyon	T.	Ojo Alamo	т.	Penn. ''B''
T. Salt		Т.	Strawn		Kirtland-Fruitland	T.	Penn. "C"
B. Salt		T.	Atoka	T.	Pictured Cliffs		Penn. ''D''
T. Yates	2522	Т.	Miss	T.	Cliff House	т.	Leadville
T. 7 Rivers		T.	Devonian	T.	Menefee	T.	Madison
T. Queen	3221	T.	Silurian	T.	Point Lookout	т.	Elbert
T. Grayburg	<u> </u>	<u> </u>	Montoya	T.	Mancos	Т.	McCracken
T. San Andres_		Т.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T. Glorieta		_ т.	McKee	Ba	se Greenhorn	T.	Granite
T. Paddock		Т.	Ellenburger	Т.	Dakota	T.	
T. Wolfcamp		Т.		T.	Chinle	T.	
T Cisco (Bough	C)	Т.		T.	Penn. 'A''	T.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 858 2150 3202 3648 4177 4470	858 2150 3202 3648 4177 4470 4601	1292 1052 446 529 293	Red Bed Salt & Anhy. Anhy. & Gyp. Anhy. Lime Dolo. Lime & Dolo.				

In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's

	New Mexico "CC" State N	<u>lo. 1</u>
Degrees	5	Depth
1	·	350
3/4	·	850
1		1603
1-3/4		2100
1		2502
1-1/4		2980
1-1/4		3257
1-3/4		3648
2		3878
2-3/4		4250
2-1/2		4382
2-3/4		4497
		· · · · · · · · · · · · ·
<u> </u>		

I, John Hastings being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.

(SIGNATURE)

Subscribed and sworn to before me this 17 day of January, 1968

My Commission Expires May 5 ' ZL

Notary Public in and for Chaves County, New Mexico

NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	<b>C</b> -102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	Jun 6 11 37 AM '	5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		State     Fee       5. State Oil & Gas Lease No.
		<b>K-9735</b>
SUNDE		
DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS to posals to drill or to deepen or plug back to a different reservoir. tion for permit - " (form C 101) for such proposals.)	
•	(COURT CHOT) FOR SUCH PROPUSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- Dry Hole	, i onit rigicontent tranie
Name of Operator		8. Farm or Lease Name
Sunray DX 011 Company		New Maxico "CC" State
. Address of Operator		9. Well No.
P. 0. Box 1416, Roswel	11, New Mexico	1
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERG	1840 FEET FROM THE NORTH LINE AND 1840 FEET	World Com Andreas
	FEET FROM THE LINE AND FEET	FROM
THE BASE LINE, SECTI	ION 32 TOWNSHIP 78 RANGE 35E	
	ION TOWNSHIP RANGE N	
	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	4238 DF	Roosevelt
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER		
. PBTD 4498'. Perfs 4 . Lay 50 sx. ent. plug . Cut off 4 1/2" csg a	perations (Clearly state all pertinent details, and give pertinent dates, inclu 4478'-4482'. TOC 3850' (temp. survey). g from PBTD (4498) over perfs (4478-82'): 43 at approx 3800'. Fill hole w/mud. in and out of 4 1/2" stub (3660-3820'). This	38-4498'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNED B & Burry B.F. Brawley	TITLE District Engineer	DATE July 5, 1966						
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE						

	7				
NO. OF COPIES RECEIVED				Electric Loop	
DISTRIBUTION				Form C-103 Supersedes Old	
SANTA FE		EXICO OIL CONSERVAT		C. L. C. C-102 and C-103	
FILE		EXICO OIE CONSERVAI			
U.S.G.S.			In 5   37	All 105a. Indicate Type of Lease	
LAND OFFICE	-				
DPERATOR	,			State	Fee
	]			5. State Oil & Gas Lease N <b>K-9735</b>	10.
St INI					
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR T	O REPORTS ON WELL O DEEPEN OF PLUG BACK TO A ORM C-101) FOR SUCH PROPOS	S DIFFERENT RESERVOIR		/////
USE APPLIC	ATION FOR PERMIT -" (F	ORM C-101) FOR SUCH PROPOS	SALS.)		7111/
				7. Unit Agreement Name	
Name of Operator	OTHER-				
Name of Uperator				8, Farm or Lease Name	
	٧				
Sunray DX 011 Compan	У			New Mexico "CC" 5	State
Sunray DX 011 Compan		~	· · · · · · · · · · · · · · · · · · ·	New Mexico "CC" S 9. Well No.	State
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw		0			State
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well	ell, New Mexico				
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well G	ell, New Mexico 1840	North	1840	9. Well No. 1 10. Field and Pool, or Wilds	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER	ell, New Mexico 1840	North	AND FE	9. Well No. 1 10. Field and Pool, or Wilds	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East	e11, New Mexico 1840 	North	AND FE	9. Well No. 1 10. Field and Pool, or Wild Todd San Andres	
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East	e11, New Mexico 1840 	North	AND FE	9. Well No. 1 10. Field and Pool, or Wild Todd San Andres	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East	ell, New Mexico 1840 	North THE LINE 75 OWNSHIP R	AND FE <b>35E</b> Ange	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM.	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East	ell, New Mexico 1840 	North	AND FE <b>35E</b> Ange	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County	
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC	ell, New Mexico 1840 FEET FROM 32 TIONT 15. Elevant	North A THE LINE 7S ownship R tion (Show whether DF, RT, 4238 DF	AND FE <b>35E</b> Ange <i>GR</i> , <i>etc.)</i>	9. Well No. 1 10. Field and Pool, or Wild Todd San Andres NMPM. 12. County Roosevelt	
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check	ell, New Mexico 1840 	North A THE LINE 7S ownship R tion (Show whether DF, RT,	AND FE 35E ANGE GR, etc.) of Notice, Report	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check	ell, New Mexico 1840 FEET FROM 32 TIONT 15. Elevant	North A THE LINE 7S ownship R tion (Show whether DF, RT, 4238 DF	AND FE 35E ANGE GR, etc.) of Notice, Report	9. Well No. 1 10. Field and Pool, or Wild Todd San Andres NMPM. 12. County Roosevelt	
Sunray DX 011 Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF	ell, New Mexico 1840 FEET FROM 32 TIONT 15. Elevat Appropriate Box INTENTION TO:	North THE TS R ownship R tion (Show whether DF, RT, 4238 DF To Indicate Nature of	AND FE 35E ANGE GR, etc.) of Notice, Report	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data	
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF ERFORM REMEDIAL WORK	ell, New Mexico 1840 FEET FROM 32 TIONT 15. Elevat Appropriate Box INTENTION TO:	North A THE TS R ownship R tion (Show whether DF, RT, 4238 DF To Indicate Nature of	AND FE 35E ANGE GR, etc.) of Notice, Report	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data	cat
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF ERFORM REMEDIAL WORK	ell, New Mexico 1840 FEET FROM 32 TIONT 15. Elevat Appropriate Box INTENTION TO:	North The Line TS OWNSHIPR tion (Show whether DF, RT, 4238 DF To Indicate Nature of AND ABANDONREMEDI	AND FE 35E ANGE GR, etc.) of Notice, Report SUBSEC	9. Well No. 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data QUENT REPORT OF: ALTERING CASING	cat
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF ERFORM REMEDIAL WORK	ell, New Mexica 1840 FEET FROM 32 TION T 15. Elevat Appropriate Box INTENTION TO: PLUG	North A THE	AND FE 35E ANGE GR, etc.) of Notice, Report SUBSEC	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data QUENT REPORT OF:	cat
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF ERFORM REMEDIAL WORK	ell, New Mexica 1840 FEET FROM 32 TION T 15. Elevat Appropriate Box INTENTION TO: PLUG	North A THE	AND FE 35E ANGE GR, etc.) Of Notice, Report SUBSEC IAL WORK NCE DRILLING OPNS.	9. Well No. 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data QUENT REPORT OF: ALTERING CASING	cat
Sunray DX Oil Compan Address of Operator P. O. Box 1416, Rosw Location of Well UNIT LETTER East THE LINE, SEC Check NOTICE OF ERFORM REMEDIAL WORK	ell, New Mexica 1840 FEET FROM 32 TION T 15. Elevat Appropriate Box INTENTION TO: PLUG	North A THE	AND FE 35E ANGE GR, etc.) Of Notice, Report SUBSEC IAL WORK [ NCE DRILLING OPNS. TEST AND CEMENT JOB [	9. Well No. 1 10. Field and Pool, or Wilds Todd San Andres NMPM. 12. County Roosevelt or Other Data QUENT REPORT OF: ALTERING CASING PLUG AND ABANDON	cat

- · .

- Incor Poznix cmt. TOC 3850' (temp survey). WOC 72 hrs. Press. test to 1000# for 30 min OK.
- Perf one 1/2" bullet hole at each of following intervals: 4523', 4526', 4527', 4529'. Acidized w/500 gals BDA. Swab back load then recovered 18 BSW in 4 hrs., no show of oil or gas.
- 3. Squeezed perfs. 4523-4529 w/100 sxs to 5500#. WOC 6 hrs. Test sq. to 1500# for 30 min., OK.
- 4. Perf. one 1/2" bullet hole at each of following intervals: 4478', 4479', 4481', 4482'. Acidized w/500 gals. BDA. Recovered load w/no show of oil or gas.
- 5. Frac w/20,000 gals refined oil and 23,000# sand. Total load 700 bbls. Swab 3 days recovered 151 BLO. Installed pumping equipment.
- 6. Pumped well 53 days. Recovered total of 264 BLO. Lack 285 BLO. Last test 6-29-66. Pumped 16 BLO and 12 BW in 24 hrs no gas. Well non-commercial, will plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNED 000 BOAmantin B. F. Brav	EY TITLE	District Engineer	DATE	July 5, 1966				
$\sim$								
APPROVED BY			DATE					
CONDITIONS OF APPROVAL, IF ANY:								