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NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE O. C. C.

Form C-101
Revised 1-1-65

APR 14 11 08 AM '66

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-9735	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico State "CC" St.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Todd San Andres	
12. County	
Roosevelt	
19. Proposed Depth	19A. Formation
4600	San Andres
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
Furnish Later	Approved
21B. Drilling Contractor	22. Approx. Date Work will start
Cactus Drilg Co.	4-13-66

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
Sunray DX Oil Company	
3. Address of Operator	
P. O. Box 1416, Roswell, New Mexico	
4. Location of Well	
UNIT LETTER G	LOCATED 1840 FEET FROM THE North LINE
AND 1840 FEET FROM THE East LINE OF SEC. 32 TWP. 7S RGE. 35E NMPM	
19. Proposed Depth	
4600	
19A. Formation	
San Andres	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	
Furnish Later	
21A. Kind & Status Plug. Bond	
Approved	
21B. Drilling Contractor	
Cactus Drilg Co.	
22. Approx. Date Work will start	
4-13-66	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	350	250	Circ.
7 7/8	4 1/2	9.5	4600	200	3100

1. Prepare location, move in and rig up rotary rig.
2. Drill 12 1/4" hole to approx 350' TD. Run 8 5/8", 24#, J-55 csg to TD and cmt w/250 sx reg cmt, 2% CaCl₂. Cmt must circ. WOC 18 hrs and pressure test to 1000 psig for 30 min.
3. Drill 7 7/8" hole to approx 4600' TD. Run open hole logs. Run 4 1/2", 9.5#, J-55 csg to TD and cmt w/200 sx Incon Por Cmt. Run temp survey 8 hrs after cementing. WOC 24 hrs. Pressure test to 1000 psig for 30 min.
4. Completion procedure will be determined from open hole and log analysis.

APPROVED VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-13-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.F. Brawley Title District Engineer Date April 13, 1966

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: