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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2671

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name State J
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4320 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 4, 1977 went in 4½" casing with dump bailer and set 3 sx cement plug on top of CI bridge plug at 4131'. Went in with jet cutter and severed casing at 3260'. Worked casing with hydraulic jacks but couldn't pull it. Circulated 140 bbls of fresh water around casing but it still wouldn't come loose. Run a freepoint and found casing completely stuck at 1204'. Went in with jet cutter and severed casing at 1238'. Pulled 1238' of 4½" casing. Went back in with tubing string to TD of 3310'. Circulated hole with 25 sx mud per 100 bbl of fluid. Spotted 100' cement plug across severed 4½" casing at 3260' using 12 sx cement. Pulled up to 1288' and spotted 100' cement plug in and out of 4½" casing stub using 25 sx cement. Pulled up to 416' and spotted 100' cement plug in and out of 8-5/8" casing shoe using 55 sx cement. Set 10 sx cement plug in top of 8-5/8" casing and installed dry hole marker in accordance with New Mexico Oil Comm. rules.

On May 5, 1977 location was leveled and all material removed from location. Plugging is complete and location ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. H. Langley TITLE District Supt. DATE 6-10-77

APPROVED BY A. H. Saitman TITLE Director DATE 6-10-77

CONDITIONS OF APPROVAL, IF ANY:

7-21-67

JUL 20 1967

OIL CONSERVATION BOARD  
HOBBS, N. M.