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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF		1	

July 6, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		FOR ALLOWABLEC.C.	Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE					
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NOTURAL (JA3		
TRANSPORTER	_	306 1 3 00			
GAS					
PRORATION OFFICE		* .			
Operator					
Southern Petroleum	Exploration, inc.				
Box 1434, Roswell,	New Mexico 88201				
Reason(s) for filing (Check proper bo:		Other (Please explain)			
New Well	Change in Transporter of:	This change is	effective July 1, 1966		
Recompletion	Oil Dry Go	= 1			
Change in Ownership	Casinghead Gas Conde	nsute			
If change of ownership give name					
and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE Well No Pool No	ime, Including Formation	Kind of Lease		
Lease Name State J	2 Char	veroo San Andres 2000.	State, Federal or Fee State		
Location					
Unit Letter G;	80 Feet From The North Lin	ne andFeet From	The		
	78	33-E R	oosevelt		
Line of Section 25 , To	ownship Range	, NMPM,	County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of O	il 🗂 or Condensate	Address (Give address to which appropriate Sox 900, Dallas, Te	oved copy of this form is to be sent)		
Name of Authorized Transporter of Capitan Petroleums,	asinghead Gas Koor Dry Gas T	Box 19598, Dallas,	Texas 75219		
	Unit Sec. Twp. Rge.		hen		
If well produces oil or liquids, give location of tanks.	G 25 7-S 33-E	No			
	with that from any other lease or pool,	give commingling order number:	None		
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v		
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Frag Back Same Nes V. Diff. Nes V.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date spadasa					
Lool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND PROUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allo		
OIL WELL	ante for this d	tepin or de joi juit 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tiji, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
ischgut of Fobt					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
0 1 0 MF					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1.50.0.2.1.50.1.50.1.50.1.50.1.50	-				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED 19		
		, 10			
		BY			
		TITLE			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia			
Bel. Khi	h_				
(Signature) well, this form must be accompanied by tests taken on the well in accordance well well in accordance well well well in accordance well well well well well well well we		panied by a tabulation of the deviati cordance with RULE 111.			
District Land Manager		All sections of this form	must be filled out completely for allo-		
(Title)	able on new and recompleted wells.			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.