1	NO. OF COPIES RECEIVED	7		
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FOR E. C. L. REQUEST FOR ALLOWABLE DE C. L.			E O 4º Form C-104	
			Supersedes Old C-104 and C-11	
	FILE	AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AMAINATURALLE ASM 166		
	LAND OFFICE			
	TRANSPORTER GAS			re en
	OPERATOR			
I.	Operator Southern Petroleum Exploration, Inc.			
	Address			
	Box 1434, Roswell, Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Office (Fredse explain)	
	Recompletion	Oil Dry G	Gas [
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	LEASE OF	111 1. 1. 1 S. 1. 1. 1. 1. 1.	4
11.	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	
	State J	2 Undesignation Chaveron	ed - San Andres State, Feder	al or FeeState K-2671
	Location G 198		ine and Feet From	The
	25	7-S	33-E , NMPM, Roc	Dsevelt County
	Line of Section Tow	vnship Range	, INMENT,	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			
	The Permian Corporation P. O. Box 3119, Midland, Texas 79704			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 19598, Dallas, Texas 75219			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25 7-S 33-	g	nen
	If this production is commingled with that from any other lease or pool, give commingling order number:			
1 V .	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-6-66 Elevations (DF, RKB, RT, GR, etc.)	5-18-66 Name of Producing Formation	Top Oil/Gas Pay	4370 Tubing Depth
	4320 GR	San Andres	42341	41921
	Perforations 4234 - 4317			Depth Casing Shoe
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11" 7 - 7/8"	8=5/8" 4=1/2	366 ' 4403 '	200 350
	7-770	7-2/2		
			<u> </u>	1 and must be social as as asserted as = 11
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
	5 - 18 -66	5-26-66	Flowing	Choke Size
	Length of Test 10 hours	Tubing Pressure 100#	Casing Pressure 425#	17/64"
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	50 bbls.	50 bbls.	None	43
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The state of the s	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	I more transma (Sunt-In)	Control of Street Street	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED	

₽Y

TITLE .

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Land Manager

May 27, 1966

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.