omit 5 Copies propriate District Office	State of New Energy, Minerals and Natura	al Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>TRICT 1</u> . Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box	C2U88		
TRICT II Drawer DD, Antesia, NM 88210	Santa Fe, New Mex	sico 87504-2088		
JRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	LE AND AUTHORIZATI	the second se	
erator			Well API No.	
Earl R. Bruno	L Towns 70702			
P.O. Box 590 Midla ason(s) for Filing (Check proper box)	and, Texas 79702	Other (Please explain)		
w Well	Change in Transporter of: Oil X Dry Gas			
ange in Operator	Casinghead Gas Condensate			
change of operator give name d address of previous operator				
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includin 14 Chavero	ng Formation DO (San Andres)	Kind of Lease State, Federal or Fee	Lease No. 29-554778
Lauck Federal	. (060) Feet From The S	with Line and _ lola	Feet From The	LUEST_Line
Unit Letter		, NMPM, ROOSEN	/elt	County
Section 29 Townshi	p / 3	RAL GAS		to to be could
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		Houston, Lexas	// / / / / / / / / / / / / / / / / / / /
Scurlock/Permian		Address (Give address to which	approved copy of the join	
Name of Authorized Transporter of Casin Trident NGL, Inc.			Ulsa. OK. 7410 When ?	
f well produces oil or liquids,	D 1 29 1 75 1 33E	No		
this production is commingled with that	from any other lease or pool, give comming	ling order number:	Deepen Plug Back S	ame Res'y Diff Res'y
V. COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing	Shoe
Perforations				
	TUBING, CASING AND	CEMENTING RECORD	SA	CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of total volume of load oil and mus	st be equal to or exceed top allowa	ble for this depth or be fo	r full 24 hours.)
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
		Bbls. Condensate/MMCF	Gravity of Co	indensale
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/William	Choke Size	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CONS	SERVATION [
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above	Date Approved	MAR 23	
Houdut	UNAD	By ORIGINALS	IGNED BY JEENY SE HEA I STORE AGOA	MOH
Signatur Randy Bruno	Production Mgr.			
Printed Name 3/16/92	915 685-0113 Telephone No.			
Date This for	orm is to be filed in compliance with	h Rule 1104	Jalion of deviation to	sts taken in accorda
1) Request for allowable for	or newly armed to accepting the	ust be accompanied by tabu		
with Rule 111. 2) All sections of this form	n must be filled out for allowable on	new and recompleted wells for well name or number, u	ransporter, or other s	ich changes.
4) Separate Form C-104 m	II, III, and VI for changes of operations of the second se	y completed sterrer		

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