

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE-

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUDDED 4-24-66		16. DATE T.D. REACHED 5-3-66	
2. NAME OF OPERATOR Champlin Petroleum Company		17. DATE COMPL. (Ready to prod.) 5-16-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4440' DF	
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		19. ELEV. CASINGHEAD 4444'		20. TOTAL DEPTH, MD & TVD 4445'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL, Section 29, T-7-S, R-33-E At top prod. interval reported below At total depth		21. PLUG BACK T.D., MD & TVD 4421'		22. IF MULTIPLE COMPL., HOW MANY* Single	
		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4200 - 4402' San Andres	
		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron	
		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8" 4-1/2"		WEIGHT, LB./FT. 20# 9.5#		DEPTH SET (MD) 370' 4445'	
HOLE SIZE 12-1/4" 7-7/8"		CEMENTING RECORD 250 sacks - Circulated 325 sacks		AMOUNT PULLED None None	
29. LINER RECORD		30. TUBING RECORD			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)			
		2" SUE 4405' NONE			
31. PERFORATION RECORD (Interval, size and number) 2 holes each @ 4200, 4222, 4264, 4275, 4290, 4309, 4325, 4344, 4394, 4402'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		DEPTH INTERVAL (MD) 4200 - 4402'		AMOUNT AND KIND OF MATERIAL USED 500 gal. MSA Acid 50,000 gal. gelled formation water 40,000# 20-40 sand, using ball sealers.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Raymond Grace	
DATE FIRST PRODUCTION 5-14-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing		WELL STATUS (Producing or shut-in) Swabbing	
DATE OF TEST 5-14-66		HOURS TESTED 24		CHOKE SIZE --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --	
		OIL—BBL. 87		GAS—MCF. --	
		WATER—BBL. 86		OIL GRAVITY-API (CORR.) 24.6	
35. LIST OF ATTACHMENTS Logs being sent under separate cover.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. N. Brown		TITLE District Superintendent		DATE 5-23-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4200	4402	Oil & Water	T/Anhydrite T/Yates T/Queens T/San Andres	1775 2306 2980 3533	