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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

40300 OFFICE
MAY 25 11:32 AM '66
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Champlin Petroleum Company Non-Operator: **Warren American Oil Company**

Address
P. O. Box 1797, Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lauck-Federal	14	Chaveroo-San Andres	State, Federal or Fee Federal	0554773
Location				
Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West				
Line of Section 29 Township 7-8 Range 33-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Magnolia Pipe Line Company	P. O. Box 900, Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	29
		Twp.
		7-8
		Rge.
		33-E
	Is gas actually connected?	
	Vented	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-24-66	5-16-66		4445'		4421'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4440' DF	San Andres		4030 (+410)		4405'			
Perforations	2 holes each @ 4200, 4222, 4264, 4275, 4290, 4309, 4325, 4344, 4394, & 4402'		Depth Casing Shoe					
4434'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8", 20#		370'		250 sacks - circulated			
7-7/8"	4-1/2", 9.5#		4445'		325 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-14-66	5-14-66	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
173 bbls.	87	86	NIL

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Form C-102 designating allocated acreage of 40 acres filed with permit to drill.

H. N. Brown (Signature)
District Superintendent (Title)
May 23, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TESTS TAKEN ON LAUCK-FEDERAL NO. 14
State Unit-M, 660' FSL & 660' FWL, Section 29,
T-7-S, R-33-E, Roosevelt County, New Mexico.

MAY 25 11 32 AM '66

<u>DEPTH</u>	<u>DEGREES</u>
370'	1
867'	1
1024'	3/4
1557'	1-1/4
1955'	1-3/4
2457'	1
2964'	3/4
3446'	3/4
3724'	1/2
3944'	1/2
4130'	3/4
4251'	1/2
4353'	1/2
4442'	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

H. J. Bannan, known to me to be the person whose name
is subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 23rd day of May
A.D. 1966.

Joyce W. R.
Notary Public in and for Midland County, Texas