NO. OF COPIES REC	EIVED	į	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE SES OF THE DESCRIPTION C-104 and C-110 Effective 1-1-65

	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AMBYNIGTURAL	SIGNEN THE	
	LAND OFFICE		TIAL CO ON	24.46.26	
	OIL OIL				
	TRANSPORTER GAS				
	OPERATOR				
_					
I.	PRORATION OFFICE Operator				
	Champlin Petroleu	m Company Non-Operator	: Warren American Oil	Commany	
	Address	m comband not-obergoot	Harren Micracon Off	Compath	
		14.55 mm 5 - 90 mm m			
	P. O. Box 1797, M				
	Reason(s) for filing (Check proper	box)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as []		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name	•			
	and address of previous owner				
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
II.	DESCRIPTION OF WELL AN	D LEASE	the state of the s		
	Lease Name	Well No. Pool Name, Including F	an Andres K-31XA	20000	
	Farrell-Federal	3 Indesignated	State, Fed	eral or Fee Federal 0108997	
	Location			1	
	т 6	60 Feet From The Bast	ne and 1980 Feet Fro	m The South	
	Unit Letter;	Feet From The Bast Lin	ne and Feet Fro	m The	
	20	198 Au	22 2		
	Line of Section 30	Township 7-8 Range	33-E , NMPM, RC	County County	
III.		RTER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of	Oil 😰 or Condensate 🗀	Address (Give address to which app	proved copy of this form is to be sent)	
	The Permian Corpor	ation	P. O. Box 3119, Midland, Texas		
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas		proved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·			
	give location of tanks,	G 30 7-8 33-E	Vented		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA		<u> </u>		
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Comple	\mathbf{x}	x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	_		ا دیایایا	կկկ 0 •	
	5-4-66	5-22-66			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	4441° DF	San Andre s	4016 (+425)	भूर06।	
	Perforations 2 shots each	@ 4183, 4209, 4250, 4262,	4281, 4293, 4324, 4373	Depth Casing Shoe	
	& 4387'. 1 shot s	ach @ 4177 & 4331'.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, դորջ,	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8", 20#	361'	250 sacks - circulated	
	7-7/8"	4-1/2", 9.5#	1445.	325 sacks	
			ļ		
				1	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
• .	OIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)	
	66	5.03.66	Swabbing		
	5-21-66 Length of Test	5-21-66 Tubing Pressure	Casing Pressure	Choke Size	
			1		
	24 hrs.	•		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds - MCF	
	365 bbls.	75	290	NIL	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Tooling Monion (Prince) once Pring	(5000 20)	,		
			 		
VI.	CERTIFICATE OF COMPLIA	ANCE	OIL CONSER'	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Form C-102 designating allocated acreage of 40		APPROVED	, 19	
			BY		
	acres previously filed	with permit to drill.	TITLE		
			This form is to be filed i	n compliance with RULE 1104.	
7/77 R - 11/10 -		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
		(Signature) well this form must be accompanied by a tabulation of the devia			
		ignature)	# brown tests taken on the well in accordance with RULE 111.		
	H. N. Brown		tests taken on the well in ac	cordance with RULE 111.	
	H. N. Brown District Superinte	ndent	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-	
	H. N. Brown District Superinte		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-	
	H. N. Brown District Superinte	ndent	All sections of this form able on new and recompleted Fill out only Sections I.	cordance with RULE 111. must be filled out completely for allowwells. II. III. and VI for changes of owner,	
	H. N. Brown District Superinte May 24. 1966	ndent	All sections of this form able on new and recompleted Fill out only Sections I, well name or number, or transp	cordance with RULE 111. must be filled out completely for allowwells. II, III, and VI for changes of owner, orter, or other such change of condition.	
	H. N. Brown District Superinte May 24. 1966	rdent Title)	All sections of this form able on new and recompleted Fill out only Sections I, well name or number, or transp	cordance with RULE 111. must be filled out completely for allowwells. II. III. and VI for changes of owner,	

DEVIATION TESTS TAKEN ON FARRELL-FEDERAL NO. 3 State Unit-1, 6605 FeL 1, 1900 OFFIL, Section 30, T-7-S, R-33-E, Roceevelt County, New Mexico.

DEPTH	<u>Degrees</u>
357'	1/2
872'	1/2
1349'	ĺ
1842'	1-1/2
20781	1-1/4
2572'	3/4
3017'	1-1/2
3462'	1-1/2
37801	1-1/4
40051	1/4
4195'	3/4
4320'	1/2
4440'	1/4

STATE	OF	TEXAS	
COUNTY	OF_	MIDIAND	

BEFORE ME, the undersigned authority, on this day personally appeared

HIT Require, known to me to be the person whose name is subscribed to the foregoing and acknowledged to me that he executed the same for the purpose expressed.

Given under my hand and seal of office this the 24th day of May A.D. 1966.

Motary Public in and for Midland, County, Texas