

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
Supersedes O-104 and O-111
Effective 1-1-65

REGISTRATION
LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION OFFICE

Operator: Champion Petroleum Company Non-Operator: Warren American Oil Company

P. O. Box 1797, Midland, Texas

Reason(s) for filing (Check proper box)

Change in Transporter of: ☒ Oil ☐ Dry Gas ☐ Condensate
☐ Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
<u>Farrell-Federal NM 0108997</u>	<u>4</u>	<u>Chavero-San Andres</u>	State, Federal or Free <u>Federal</u>
Section	Unit Letter	Feet From The	Line and
<u>30</u>	<u>P</u>	<u>660</u>	<u>South</u>
Township	Range	Feet From The	East
<u>7-S</u>	<u>33-E</u>	<u>660</u>	<u>East</u>
Line of Section	County		
<u>30</u>	<u>Roosevelt</u>		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Magnolia Pipe Line Company</u>	<u>P. O. Box 900, Dallas, Texas</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>G</u>	<u>30</u>	<u>7-S</u>	<u>33-E</u>	<u>Vented</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restn.	Diff. Restn.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Performances	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. M. Brown (Signature)
District Superintendent (Title)

June 28, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.