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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 22 1 00 PM '66

I. Operator
Champlin Petroleum Company Non-Operator: **Warren American Oil Company**
Address
P. O. Box 1797, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Farrell-Federal	Lease No. NM 0108997	Well No. 4	Pool Name, including Formation Undesignated	Kind of Lease Federal
Location Unit Letter P , 660 Feet From The South Line and 660 Feet From The East Line of Section 30 Township 7-S Range 33-E , NMPM, Roosevelt County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 7-S	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 5-14-66	Date Compl. Ready to Prod. 6-8-66		Total Depth 4450'		P.B.T.D. 4430'			
Elevations (DF, RKB, RT, GR, etc.) 4433' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4025 (+ 418)		Tubing Depth 4416'			
Perforations 2 - 3/8" Shots each @ 4200, 4291, 4299, 4333, 4338, 4393; and 1 - 3/8" shot each @ 4188, 4214, 4267, 4279, 4316, 4343, 4387 & 4399'					Depth Casing Shoe 4450'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 20#		DEPTH SET 371'		SACKS CEMENT 250 sacks - circulated			
7-7/8"	4-1/2" 9.5#		4450'		325 sacks			

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 6-8-66	Date of Test 6-21-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure --	Casing Pressure --	Choke Size --
Oil Prod. During Test 120 bbls.	Oil - Bbls. 60	Water - Bbls. 60	Gas - MCF --

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

DECLARATION OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

designating allocated acreage of 40 acres usually filed with permit to drill.

N. Brown (Signature)

District Superintendent

1-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED **17**, 19 **66**

BY **W. H. H. H.**

TITLE **W. H. H. H.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TESTS TAKEN ON FARRELL-FEDERAL NO. 4
State Unit-D, 660' T81 & 660' T82, Section 30,
T-7-S, R-33-S, Roosevelt County, New Mexico.

JUN 22 1 00 PM '66
DEJAR23

DEPTH

370'	1/8
863'	3/4
1347'	1/2
1834'	3/4
2227'	1/2
2745'	1/4
2949'	1
3330'	1/2
3549'	1/4
3847'	1/2
4037'	1/4
4169'	1/2
4257'	1/4
4348'	1/2
4447'	0

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

W. J. B. [unclear], known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 21st day of June
1966 A.D.

Notary Public in and for Midland County, Texas
Joyce Wood