			- * .									
NO. OF COPIES RECEIV	ED								Form	n C-105		
DISTRIBUTION						4121. 1	<i>.</i> .		Rev	Revised 1-1-65		
SANTA FE			NEWN		CONS			ON	5a. Indi	cate Type	e of Lease	
FILE		WEL	L COMPLE	TION OR R	RECO	MPLIFTICH	I REPORT		Stat	e []	Fee 🛛	
U.S.G.S.							10 -1		5. State	Oil & Go	is Lease No.	
LAND OFFICE								(ini .28	1			
OPERATOR									$\Delta \Pi \Pi$	MM		
										/////		
la. TYPE OF WELL									7. Unit	Agreemen	t Name	
b. TYPE OF COMPLE	TION	OIL WELL	GAS Well		X	OTHER						
NEW WO	RK []		PLUG	DIFF. RESVR.					8. Farm	or Lease		
2. Name of Operator		DEEPEN	BACK	RESVR.	· []	OTHER	<u> </u>		9. Well	Scot		
3. Address of Operator	Morris	R. An	tweil							1		
· · · · · ·	P. O. H	30×20	10. Hot	obs, Nev	J Me	avico 8	8240		10. Fiel		ol, or Wildcat	
4. Location of Well							0240	- · · · · · · · · · ·	1111	Wild		
_										/////		
UNIT LETTER	LOCATED	<u>1980</u>	FEET FR	OM THE SOL	ıth	LINE AND	660	FEET FROM				
					E		IIIII	<u>IIIIII</u>	12. Cou	•	<u>XIIIIIIIX</u>	
THE East LINE OF	SEC.	TWP.	RGE	Compl. (Ready		IIIII	IIIXII			evelt		
4/23/66	5/6/	66	ed 17. Date	Compi. (Neday	10 PT	ba.) [18. E]	$\frac{100}{\text{KB}-42}$		GR, etc.)	19. Elev.	Cashinghead	
20. Total Depth		, Plug Bac	:k T.D.	22. If M	ultiple	Compl., How	23. Inte	rvals , Rota	ry Tools	, Co	ible Tools	
4350				Many	y The state		Dril	$\xrightarrow{\text{led By}}$)-4350			
24. Producing Interval(s), of this co	mpletion -	Top, Bottom	, Name							as Directional Survey	
	۰.		:							MC	116	
26. Type Electric and C Schlumbe	-		0077						2	7. Was We	ell Cored CeS	
28.	L'ECT T			ING RECORD	(Renor	t all strings	set in well)		<u>l</u>			
CASING SIZE	WEIGHT	LB./FT.	DEPTH	····		SIZE		ENTING RE	CORD		AMOUNT PULLED	
8-5/8		2		6	·	1/4"		Sxs-Cir				
4-1/2		.5	4329' 7.			-7/8'' 325 sxs.					3400'	
				-							3400	
29.		LINER	RECORD				30.		TUBING R	ECORD		
SIZE	TOP		воттом	SACKS CEME	INT	SCREEN	SIZ	E D	DEPTH SET PACKER SET			
	<u> </u>					· · · · · · · · · · · · · · · · · · ·						
11 Derforation Derest	(Into1 -'		[
31. Perforation Record	(interval, s12	.e una num	verj		-			FRACTURE				
					┝	4290-4	NTERVAL			UNT AND KIND MATERIAL USED		
						4094-42				gals. Acid Acid / 40,000 Gals.		
403-					4074-42	224	Brin					
					ŀ			DLTI	e 7 4	0,000	ir sanu	
33.				P	RODUC	CTION						
Date First Production	1	Production	Method (Flow	ing, gas lift, j	pumpin	g - Size and	type pump)		Well St	atus <i>(Pro</i>	d. or Shut-in)	
Date of Test	Hours Test	ted (Choke Size	Prod ^e n. For Test Period		11 Bbl.	Gas - M	ICF Wa	ter - Bbl.	Gas	– Oil Ratio	
Flow Tubing Press.	Casing Pre	essure (Calculated 24- Iour Rate	Oil - Bbl.	-	Gas - MC	2F	Water - Bbl.		Oil Gravi	ty - API (Corr.)	
34. Disposition of Gas	Sold, used f	or fuel, ver	nted, etc.)	.1		<u> </u>	I	Te	st Witnesse	ed By		
35, List of Attachments							_					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
13		11	1. 1.	÷.					J	-	2/68	
SIGNED	CL STAN	1.4.6	111	_ TITLE		Agent			DATE _	0/	2/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy1820	Т.	Canyon	Τ.	Ojo Alamo	T.	Penn. ''B''
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. ''C''
B.	Salt	т.	Atoka	Т.	Pictured Cliffs	Т.	Penn, "D"
Т.	Yates2320	Т.	Miss	Т.	Cliff House	т.	Leadville
					Menefee		
Т.	Queen	Т.	Silurian	Т.	Point Lookout	т.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
T.	San Andres 3410	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	e Greenhorn	Т.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	<u>PI 3940</u>
т.	Blinebry	т.	Gr. Wash	т.	Morrison	т.	
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	т.	
Т.	Wolfcamp	т.		Т.	Chinle	Т.	
т.	Penn.	Т.		Т.	Permian	т.	
Т	Cisco (Bough C)	Т.		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1820 2320	1820 2320 3410 4350	1820 500 1090 940	Red Shale, Sand Anhy, Salt Anhy, Sand, Shale Dolomite, Anhy, Shal	0			
		-					
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·							
			•••				
· · · · · · · · · · · · · · · · · · ·	<u> </u>						