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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Scott</b>	
2. Name of Operator <b>Morris R. Antweil</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 2010, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>2</b> TWP. <b>7S</b> RGE. <b>34E</b> NMPM		12. County <b>Roosevelt</b>	
15. Date Spudded <b>4/23/66</b>	16. Date T.D. Reached <b>5/6/66</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>KB-4290</b>
20. Total Depth <b>4350</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-4350</b> Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run <b>Schlumberger Lithology</b>			27. Was Well Cored <b>Yes</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8</b>	<b>32</b>	<b>406'</b>	<b>12-1/4"</b>
<b>4-1/2</b>	<b>9.5</b>	<b>4329'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>300 sxs-Circ.</b>		<b>None</b>	
<b>325 sxs.</b>		<b>3400'</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<b>4290-4308 7500 gals. Acid</b>	
		<b>4094-4224 2500 Acid / 40,000 Gals.</b>	
		<b>Brine / 40,000# Sand</b>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>[Signature]</b>		TITLE <b>Agent</b> DATE <b>8/2/68</b>	

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1820	1820	Red Shale, Sand				
1820	2320	500	Anhy, Salt				
2320	3410	1090	Anhy, Sand, Shale				
3410	4350	940	Dolomite, Anhy, Shale				