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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 30 3 10 PM '66

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>K-5223</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator <b>Morris R. Antweil</b>		8. Farm or Lease Name <b>Scott</b>
3. Address of Operator <b>Box 2010, Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>7S</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB-4290'</b>		12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

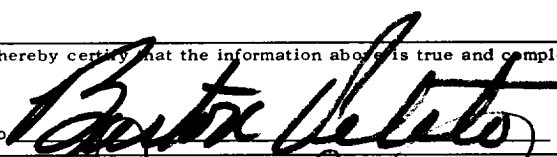
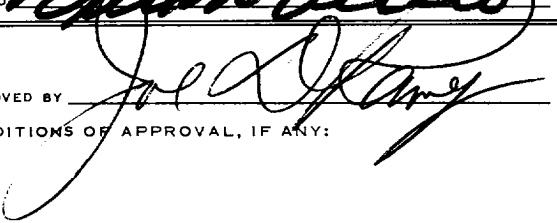
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350' cemented 4-1/2" 9.5# new csg. @ 4329' w/325 sx. WOC 24 hrs. Top of cement 3400'. Tested to 1000 psi for 30 minutes. No decline in pressure. Perforated 4290'-96'-98', 4306' and 08'. Treat w/2000 gals. CRA. Re-treated w/5000 gals acid. Perforated 4094', 4124', 4202', 04', 08', 12', 18', 22', 24'. Treated w/2500 gals. acid. Fracture treated w/40,000 gals. brine water containing 40,000# sand. Production Test from both intervals. Pump 5 BOPD + 20 Bbls. Water. Plan to Plug and Abandon, 9-28-66 as follows:  
 25 sx. cmt. plug across perfs.  
 Cut and pull 4-1/2" csg. from 3400'.  
 25 sx. cmt. plug across 4-1/2" csg. stub.  
 25 sx. cmt. plug across top salt (approx. 1630')  
 25 sx. cmt. plug in base of 8-5/8" surface csg. @ 406'.  
 10 sx. cmt. plug @ surface w/ marker.

(Verbal approval by J. D. Ramey)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Agent</b>	DATE <b>9-28-66</b>
APPROVED BY 	TITLE <b>Dist Supr</b>	DATE <b>9-30-66</b>

CONDITIONS OF APPROVAL, IF ANY: