

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MORGAN 'D' FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

CHAUVEROD-SAN AND

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-7-33 NMPM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY.3. ADDRESS OF OPERATOR
BOX 367, ANDREWS, TEXAS 797144. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' FSL x 660' FWL Sec. 13, (Unit M, SW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4330' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No further workover, recompletion, or water flood possibilities exist. Propose to P&A as follows:

- 1 - Cut & pull 4 1/2" casing from freepoint (TCMT 2890')
- 2 - Muf. lined and displace hole.
- 3 - Spot 25 sq plug from TD 4050 To cover perp: 4235-94'
- 4 - " 35 " " in & out of casing stub.
- 5 - " 35 sq " across B salt @ 2970'.
(Depending upon where casing is cut steps 4+5 may be combined to form one plug of a minimum of 60 sacks if casing cut top & bottom of salt are within 300' of each other. Increase cement volume if necessary to insure a 100' minimum plug on top and bottom of casing and salt.
- 6 - Spot 35 sq across top of salt (1980-1780').
- 7 - " 35 sq in and out of 8 7/8" CSA 363' (415-315)
- 8 - " 10 sq @ surface and erect P&A marker.
- 9 - make final cleanup and level location.

TD- 4395

8 7/8" CSA 363' Circ.

TSalt 1850'

P&A: 4235-4244

4 1/2" CSA 4395. TCMT 2890'

BSalt 2970'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ry R. Roakum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

9-17-75

(This space for Federal or State office use)

APPROVED BY

TITLE

NOV 6 1975

DATE

CONDITIONS OF APPROVAL, IF ANY:

ARTHUR R. BROWN
DISTRICT ENGINEER

0+4 USGS-H

1-DIV
1-SUSP
1-RRY

*See Instructions on Reverse Side