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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND 110885 OFFICE C.C.C.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 1 11 28 AM '66

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

I. Operator

Midwest Oil Corporation

Address

1500 Wilco Building

Midland, Texas

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Morgan Federal Tract #4

Lease No.

1

Well No.

1

Pool Name, including Formation

Chaveroo, San Andres ext.

Kind of Lease

State, Federal or Fee

Federal

Location

Unit Letter

M

660

Feet From The

South

Line and

660

Feet From The

West

Line of Section

13

Township

7-S

Range

33-E

NMPM,

Roosevelt

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 3109

Midland, Texas

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

M

13

7-S

33-E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

5-2-66

Date Compl. Ready to Prod.

5-24-66

Total Depth

4395

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

4329.9 GL

Name of Producing Formation

San Andres

Top Oil/Gas Pay

4235

Tubing Depth

4216

Perforations

4235-4294

Depth Casing Shoe

4392

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

363'

325

7 7/8"

4 1/2"

4395'

250

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

5-24-66

Date of Test

5-25-66

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

5

Tubing Pressure

150

Casing Pressure

800

Choke Size

28/64"

Actual Prod. During Test

52

Oil - Bbls.

52

Water - Bbls.

0

Gas - MCF

45

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

District Clerk

May 31, 1966

OIL CONSERVATION COMMISSION

APPROVED

19

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.