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NEW MEXICO OIL CONSERVATION COMMISSION - C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 11 11 36 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Firm or Lease Name James McFarland
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 4
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1979.5 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 7 S RANGE 33 E NMPM.		10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4429' Gr.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Misc. report <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Testing perforations at intervals between 5-25-66 and 7-27-66. On 7-27-66 pulled tubing, ran Baker Model R-2 packer on 2 3/8" OD tubing. Howco squeezed 4104/4166 with 100 sks Incor, 0.6% Halad 9, 2% CaCl 2. No BD - Stage 1.
2nd Stage - Howco squeezed 4104/4166 BD 3000/2000. Mixed 100 sks Incor, 5% salt followed by 50 sks Incor, 0.6% Halad 9, 2% CaCl2, FP 4000. Reversed 7 sks. Pulled tubing and packer. Reran tubing w/ 3 7/8" bit. Drilled cement and tested. 8-2-66, washed frac sand 4286 to 4314. Pulled tubing and bit. In hole w/Model R packer. Swab testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 8-3-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: