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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.
JUN 2 4 12 AM '66

5. Inmate Type of Lease	State <u>AM</u> '66	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>	8. Farm or Lease Name <u>James McFarland</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas 79760</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1979.5</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Chavero SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4429' Gr.</u>	12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Disc. Report ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-66 PGAC ran correlation log 4307-3800'. Perf. 4 1/2" casing @ 4151, 4156, 4174, 4177, 4186, 4221, 4226 1/2, 4245, 4254, 4260, 4267, 4272, 4279, and 4284 1/2. Used 3 1/8" cased select gun, 11 gram RA Dupont charge, 3/8" hole. Log picked perfs. up all 1' high. Ran 2" tubing, seated at 4295', packer 4106'. 5-19-66 Howco acidized perfs. 4151 to 4284 1/2 w/2000 gal. 15% NE Lst acid under packer 3916. Washed perfs. w/ TS 4294- 2 1/2 bbls. acid for 1 hour. Swabbing. 5-21-66, released packer and circulated hole w/gelled formation water. Pulled 2 3/8" tubing, HD and packer. Halliburton pumped 120 bbls. gelled formation water, pad volume, 36 BPM @ 2900 psi. Rates and pressures indicated 13 holes open. Halliburton treated perfs. @ intervals 4151 to 4284 1/2 down 4 1/2" casing w/40,000 gal. gelled formation water and 40,000# 20/40 sand. Flushed with 35 bbls. gelled water. Swabbing. 5-24-66, pulled and reran tubing, ran rods and pump. Set unit and engine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Mayhew TITLE Area Superintendent DATE 6-1-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: