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L. YPELL       If at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Les First New Oil Run To Tank       Date of Test         In Producing Method (Flow, pump, gas lift, etc.)         right of Test       Tubing Pressure         In Producing Test       Oil - Bbls.         Water - Bbls.       Gas - MCF         AS WELL       Bbls. Condensate AINICF         Ing Method (pice, back pr.)       Length of Test         Ing Method (pice, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certly that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Water Marshall       Vice President       Tubic         Igname       Robert Marshall       Vice President         By       ORIGINAL SIGNED PY JERRY SEXTON         Title       DISTRICT I SUPER VISOR	L. YPELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         tis First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, eic.)         orgh of Test       Tubing Pressure         Dut of Test       Oil - Bbls.         Mult rest       Oil - Bbls.         AS WELL       Willer - Bbls.         Ding Method (pice, back pr.)       Length of Test         Bbls. Coodenuite?h(kitCF       Oravity of Coodenuite         Ing Method (pice, back pr.)       Tubing Pressure (Shul-in)         Casing Pressure (Shul-in)       Casing Pressure (Shul-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Invision have been complied with and the information given above is the aid omplies to are of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Rohert Marshall       Vice President       Title         Junno 10, 1993       915/685-0113       Title       District i SUPERVISOR								
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L. YPELL       If at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Les First New Oil Run To Tank       Date of Test         In Producing Method (Flow, pump, gas lift, etc.)         right of Test       Tubing Pressure         In Producing Test       Oil - Bbls.         Water - Bbls.       Gas - MCF         AS WELL       Bbls. Condensate AINICF         Ing Method (pice, back pr.)       Length of Test         Ing Method (pice, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certly that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Water Marshall       Vice President       Tubic         Igname       Robert Marshall       Vice President         By       ORIGINAL SIGNED PY JERRY SEXTON         Title       DISTRICT I SUPER VISOR	L. YPELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         tis First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, eic.)         orgh of Test       Tubing Pressure         Dut of Test       Oil - Bbls.         Mult rest       Oil - Bbls.         AS WELL       Willer - Bbls.         Ding Method (pice, back pr.)       Length of Test         Bbls. Coodenuite?h(kitCF       Oravity of Coodenuite         Ing Method (pice, back pr.)       Tubing Pressure (Shul-in)         Casing Pressure (Shul-in)       Casing Pressure (Shul-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Invision have been complied with and the information given above is the aid omplies to are of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Rohert Marshall       Vice President       Title         Junno 10, 1993       915/685-0113       Title       District i SUPERVISOR	TEST DATA AND REQUE	ST FOR ALLOWABL	E	1				
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Intering Presence       Chaing Presence       Choke Size         Ind Prod. During Test       Oil - Bbls.       Willer - Bbls.       Gas- MCF         AS WELL       Ind Prod. Test       Bbls. Condensate/hildCF       Gravity of Condensate         Ing Method (plice, back pr.)       Tubing Presence (Shut-in)       Casing Presence (Shut-in)       Casing Presence (Shut-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         News been completeristic sets of my knowledge and belief.       Date Approved JUN 2 1, 1993         Ignature       Robert Marshall       Vice President         Tube 10, 1993       915/685-0113       Title	Indiag Freature       Choice Size         Luing Preature       Bblit. Condensate/MINCF         Callog Preasure       Choice Size         Choice Size       Choice Size         Condensate/MINCF       Cravity of Condensate         Ing Method (pice, back pr.)       Tubing Pressure (Shui-in)         Choice Size       Choice Size         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been completer to the best of my knowledge and belict       Date Approved JUN 2 1, 1993         Ignature       By Orriginnat signed Pry JERRY SEXTON       District I SUPER VISOR         Title       District I SUPER VISOR       Title		Date of Test		Producing Method	(Flow, pun	p. gas lift, el	c.)	24 KOUS.)
ual Prod. During Test       Oil - Bbls.       Willer - Bbls.       Oil - MCF         AS WELL       ual Prod. Test - MCF/D       Length of Test       Bbls. Coodenaste/MINCF       Gravity of Coodenate         ing Method (pilor, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Casing Pressure (Shui-in)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         biviation have been completer to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         ignature       Robert Marshall       Vice President         rule       Title       District I SUPERVISOR         June 10, 1993       915/685-0113       Title	ual Prod. During Text       Oil - Bblz.       Willer - Bblz.       Git - MCF         AS WELL       ual Prod. Text       Bbls. Coodenate: A(MCF       Gravity of Coodenate:         ing Method (plice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choice State         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Newson have been completer with and that the information given above       OIL CONSERVATION DIVISION         String Pressure       Date Approved JUN 2 1, 1993         Ignature       Robert Marshall       Vice President         Tide       Tide       DISTRICT I SUPERVISOR	ogth of Test	Tubing Pressure		Casing Pressure			Choke Size	
ON-BOLK     Wiler - Bblk     Gif-MCF       AS WELL     June 10, 1993     Length of Test     Bbls. Condensate: MICF     Gravity of Condensate:       AS WELL     June 10, 1993     Length of Test     Bbls. Condensate: MICF     Gravity of Condensate:       AS WELL     June 10, 1993     Length of Test     Bbls. Condensate: MICF     Gravity of Condensate:       AS WELL     June 10, 1993     Length of Test     Bbls. Condensate: MICF     Gravity of Condensate:       AS WELL     June 10, 1993     Length of Test     Bbls. Condensate: MICF     Gravity of Condensate:       Bbls. Condensate: MICF     Casing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size	AS WELL     Wiler - Bblz     Gif- MCF       As WELL     Length of Text     Bbls. Coodenuitz/hINICF     Gravity of Coodenuitz       ing Method (pilor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Casing Pressure (Shut-in)       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     OIL CONSERVATION DIVISION       Nvision have been completeriations of the Oil Conservation     OIL CONSERVATION DIVISION       String Method (pilor, back pr.)     Use and regulations of the Oil Conservation       Nvision have been completeriation and that the information given above     OIL CONSERVATION DIVISION       String Method (pilor, back pr.)     Date Approved JUN 2 1 1993       Ignature     By       Robert Marshall     Vice President       Title     District I SUPERVISOR       Title     District I SUPERVISOR	ual Prod. Darring Tert	1 Bred Durles Test					Choke Size	
Imal Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         ing Method (pice, back pr.)       Tubing Pressure (Shuttin)       Casing Pressure (Shuttin)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the Oil Contervation       OIL CONSERVATION DIVISION         Strike and completer with and that the information given above       DIL CONSERVATION DIVISION         Strike and completer to the best of my knowledge and belief,       Date Approved JUN 2 1 1993         ignature       Robert. Marshall       Vice President         Tide       Tide       District i SUPERVISOR	Image Prod. Test + MCF/D       Length of Test       Bbls. Coodenaste: MICF       Gravity of Coodenate         ing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been completer to the best of my knowledge and belief.       OIL CONSERVATION DIVISION DIVISION         Division have been completer to the best of my knowledge and belief.       OIL CONSERVATION DIVISION By ORIGINAL SIGNED BY JERRY SEXTON Title         Ignature Robert Marshall       Vice President Title       By ORIGINAL SIGNED BY JERRY SEXTON Title         June 10, 1993       915/685-0113 Telephone No.       Title	······································	Oil - Bbls.		Water - Bbls.			Gu- MCF	
Imal Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         ing Method (pice, back pr.)       Tubing Pressure (Shuttin)       Casing Pressure (Shuttin)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the Oil Contervation       OIL CONSERVATION DIVISION         Strike and completer with and that the information given above       DIL CONSERVATION DIVISION         Strike and completer to the best of my knowledge and belief,       Date Approved JUN 2 1 1993         ignature       Robert. Marshall       Vice President         Tide       Tide       District i SUPERVISOR	Image Prod. Test + MCF/D       Length of Test       Bbls. Coodenaste: MICF       Gravity of Coodenate         ing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been completer to the best of my knowledge and belief.       OIL CONSERVATION DIVISION DIVISION         Division have been completer to the best of my knowledge and belief.       OIL CONSERVATION DIVISION By ORIGINAL SIGNED BY JERRY SEXTON Title         Ignature Robert Marshall       Vice President Title       By ORIGINAL SIGNED BY JERRY SEXTON Title         June 10, 1993       915/685-0113 Telephone No.       Title	AS WELL	<u></u>						
ing Method (pilor, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Contervation Division have been complicit with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Image: Struct Bord Content in the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Image: Struct Bord Content in the information given above is true and complete to the best of my knowledge and belief.       Date Approved JUN 21 1993         Image: Struct Bord Content in the information given above is true and complete to the best of my knowledge and belief.       Date Approved JUN 21 1993         Image: Struct Bord Content in the information given above is true and complete to the best of my knowledge and belief.       Date Approved JUN 21 1993         Image: Struct Bord Content in the information given above is true and complete to the best of my knowledge and belief.       By ORTIGINAL SIGNED BY JERRY SEXTON Title         By Ortice President intervent in the information given above is true and complete to the best of my knowledge and belief.       By ORTIGINAL SIGNED BY JERRY SEXTON Title         By ORTIGINAL SIGNED BY JERRY SEXTON Title       Title	ing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Ignature Robert. Marshall       Vice President Title       Date Approved JUN 21 1993         Juno 10, 1993       915/685-0113 Telephooes No.       Title	ual Prod. Test - MCF/D	Length of Test		Rbl.	71775		· · · · ·	· · · · · · · · · · · · · · · · · · ·
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Interest certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief,       Date Approved JUN 2.1 1993         Ignature       By         Robert Marshall       Vice President         Title       District I SUPERVISOR         June 10, 1993       915/685-0113	Interby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complicit with and that the information given above is the and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Ignature       By       Date Approved JUN 21 1993         Robert Marshall       Vice President       Itile         Title       District I SUPERVISOR         June 10, 1993       915/685-0113	my menios (pilor, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (S	hul-in)		Choke Size	
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June 10, 1993 915/685-0113 Title	June 10, 1993 915/685-0113 Telephone No.	JULY //	mul					4	
June 10, 1993 915/685-0113 Title	June 10, 1993 915/685-0113 Telephone No.	Robert Marshall	Vice President		DYORIGINAL SIGNED BY JERRY SEXTON				
	Telephone No.	Printed Name	Title		Title	DISTRICT	I SUPERVI	SOR	
		-June-10, 1993	915/685-0113 Telentros	No.					

orm is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.