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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-1969

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shelly Oil Company	8. Farm or Lease Name Hobbs "T" Batt. No. 2
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 78 RANGE 13E NMPM.	10. Field and Pool, or Wildcat Chavezco-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4343' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

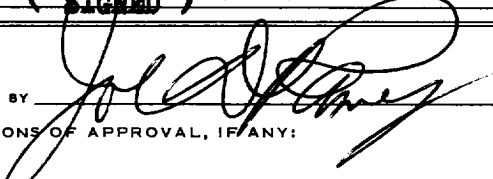
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sand Free

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig 2-27-69. Pulled rods and tubing.
- Treated down 4-1/2" casing into perforations 4187-4330' with 30,000 gallons brine water; 45,000 lbs. 20-40 sand, 750 lbs. Adomite Aqua and 40 gallons Demulsifier with 500 lbs. rock salt.
- Ran 199 jts. (4398') of 2-3/8" tubing, set at 4413 with perforations at 4379' to 4382', casing nipple at 4378'. Ran rods with pump set at 4378'. Tested.
- Returned well to production status 3-5-69, making 65 barrels oil per day producing from 4-1/2" casing perforations 4187-4330' of the San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Production Manager	DATE 3/6/69
APPROVED BY 	TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY:		