NO. OF COPIES RECEIV	ED				111		TATE	L I	Form C	-105
DISTRIBUTION								_	Revise	d 1-1-65
SANTA FE			NFW			ERVATION	COMMISSION	-	1 .	e Type of Lease
FILE		WEL	L COMPL	ETION O	R RECO	MPLETION	REPORTA	ND LO	G State	
U.S.G.S.					M	NY 76	REPORTA 19 AN DI)	5. State Oi	l & Gas Lease No.
LAND OFFICE				,	· • • • •	n we				<u> -1369</u>
OPERATOR										
					bj.		····			reement Name
la. TYPE OF WELL				_						
b. TYPE OF COMPLI	TION	OIL WELL	WEL			OTHER				Lease Name
NEW (🕳) WO	RK	<u> </u>] PLUG	• 🗖 •	FF. []]					""" T.B. #2
WELL OV 2. Name of Operator		DEEPEN	BACK		FF.	OTHER			9. Well No	
										10
3. Address of Operator	93.1 99			- <u>.</u>					10. Field	ind Pool, or Wildcat
		-	n. Wane Y	indaa					Change	too San Andres
4, Location of Well										
UNIT LETTER	LOCATE		FEET '	FROM THE	Jouth_	LINE AND	660	FEET FRO	\sim	
								<u>IIII</u>	12. County	
	SEC.	TWP.	7-8 R	ge. 33-	ммрм		111X111	<u> </u>	Beesew	11: <u>())))))</u>
15. Date Spudded	16. Date	T.D. Reach	ied 17. Date	e Compl. (R	eady to Pr	od.) 18. El	evations (DF,	RKB, RT	, GR, etc.) 19	. Elev. Cashinghead
3-2-66	5-11			<u>3-13-</u>			4353* 1			******
20. Total Depth	2	1. Plug Ba	ck T.D.		If Multiple Many	Compl., How	23. Intervo Drilled		tary Tools	Cable Tools
4300*		44	<u>10'</u>					→ •	-4300	
24. Producing Interval	(s), of this c	completion .	- Top, Botto	m, Name						25. Was Directional Survey Made
				.	A	_				
26. Type Electric and	Other Logs	Bun Bash	<u>ervele</u>						. 27	Was Well Cored
							tereles,			
28.				SING RECO		rt all strings	set in well)		Porodit	
CASING SIZE	WEIGH	T LB./FT		H SET	r				FCORD	AMOUNT PULLED
1-5/8"			31	<u></u>		14		250		******
4-1/2"	10		44		7-7	6 Z	<u> </u>	350		
1	ŀ									
29.		LINE	RRECORD				30.		TUBING RE	
SIZE			BOTTOM	SACKS	EMENT	FOREEN				CORD
	тор		BOILIOM		- sment 1	SCREEN	SIZE		DEPTH SET	PACKER SET
	тор					SCREEN	SIZE		depth set	- 1 .
	тор					SCREEN				PACKER SET
31. Perforation Record				r£. 4-1			2-3/	D *	4413	PACKER SET
31. Perforation Record	(Interval, s		nber) Po 1th 1 d	bet per	/2"60 Soot:	32. A	ECID, SHOT, F	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record casing at the 4107*. 4211*.	(Interval, s	ize and nur	nber) Po 115 1 4 4250*,	4235',	/2"00 foot: 4279	32 . A	ECID, SHOT, F	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record casing at the 4107', 4211' 4392', 4305',	(Interval, s 1 . 4 42 3'; 4319 ';	ize and nur	nber) Po 1th 1 cl 4250', 4319',	4235',	/2"00 foot: 4279	32. A	ECID, SHOT, F	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record casing at the 4187', 4311'	(Interval, s 1 . 4 42 3'; 4319 ';	ize and nur	nber) Po 1th 1 cl 4250', 4319',	4235',	/2"00 foot: 4279	32. A	ECID, SHOT, F	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record easing at the 4107', 4311', 4392', 4306', 4360', 4351',	(Interval, s 1 . 4 42 3'; 4319 ';	ize and nur	nber) Po 1th 1 cl 4250', 4319',	4235',	/2"60 foot: 4278' 4336', shota	32. A DEPTH 1 4167'-4	ECID, SHOT, F	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record casing at the 4107', 4311', 4392', 4396', 4340', 4391', 33.	(Interval, s 1 . 4 42 3'; 4319 ';	ize and nur alte alte alte alte alte alte alte alte	nber) Po 11h 1 d 4250', 4319', of 17'	4233', 4332; and 17	/2"00 foots 4270" 4336", chots PRODL	32. A DEPTH I 4367'-4	8-3/	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record easing at the 4107', 4211', 4392', 4306', 4360', 4351', 33. Date First Production	(Interval, s 501. 4223' 4310' 4350'	ize and nur atte atte atte atte atte atte atte att	nber) Po 11h 1 d 4250', 4319', of 17'	4233', 4232', 4332', and 17 owing, gas	/2"00 foots 4270" 4336", chots PRODL	32. A DEPTH I 4107'-4	8-3/	RACTUR	4413 E, CEMENT S AOUNT AND K	PACKER SET
31. Perforation Record easing at the 4107', 4311', 4392', 4396', 4340', 4391', 33. Date First Production May 15, 196	(Interval, s 501. 4223' 4310' 4350'	ize and nur	nber) Po 11h 1 d 4250', 4319', of 17'	4233', 4232', 4332', and 17 owing, gas	/2"00 fort: 4275' 4336', bota PRODL lift, pumpi 1/2"	32. A DEPTH I 4107'-4	8-3/	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALG. DO Well Star	PACKER SET
31. Perforation Record easing at the 4107', 4111' 4392', 4305', 4302', 4391' 33. Date First Production May 15, 196 Date of Test	(Interval, s 61. 423' 4310' 4358' Hours Te	ize and nur	nber) Po 4250' 4319' 66 17' n Method (File mping	4295', 4392; and 17 owing, gas 2" = 1-	/2"00 foots 4270" 4336", ehota PRODL lift, pumpi 1/2" #	32. A DEPTH 1 41.07 JCTION ng - Size and	8-3/ CID, SHOT, F NTERVAL	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALG. DO Well State From	PACKER SET
31. Perforation Record easing at the 4107', 4311', 4392', 4396', 4340', 4391', 33. Date First Production May 15, 196	(Interval, s 61. 423' 4310' 4358' Hours Te	ize and nur 4344 4334 Productio Productio	nber) Per 1 th 1 d 4190', 4310', of 17' n Method (Fl mping Choke Size Calculated (4295 4396 4396 4396 4396 4396 4396 4396 4396	/2"00 foots 4270 4336', PRODL lift, pumpi 1/2" =	32. A DEPTH 1 4197 4 JCTION ng - Size and 16 Dil - Bbl.	2-3/ CID, SHOT, F NTERVAL 3380 ¹ type pump) Gas MC 30	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALO. D Well Stat Produ Vater – Bbl.	PACKER SET
31. Perforation Record casing at the 4107', 4311', 4392', 4395', 4340', 4351', 33. Date First Production May 15, 196 Date of Test May 17, 196	(Interval, s 51. 423 4310 4358 Hours Te	ize and nur 4344 4334 Productio Productio	nber) 111 1 4250', 4319', ef 17' n Method (Flumping Choke Size	4235', 4338', 4358', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 4	/2"00 foots 4270 4336', PRODL lift, pumpi 1/2" =	32. A DEPTH 1 4167'-4 JCTION ng - Size and 16' Dil - Bbl. 130 Gas - Ma	2-3/ CID, SHOT, F NTERVAL 3380 ¹ type pump) Gas MC 30	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALO. D Well Stat Produ Vater – Bbl.	PACKER SET
31. Perforation Record Casing at the 4107', 4211', 4392', 4395', 4340', 4351', 33. Date First Production May 13, 196 Date of Test May 17, 196 Flow Tubing Press.	(Interval, s 501 , 4 4323 , 4330 , 4350 , Hours Te 5 Casing F	ize and nur	nber) Po 111 1 1230 4319 4319 01 17 19 n Method (Fl mping Choke Size Calculated 2 Hour Rate	4235', 4338', 4358', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 4	/2" foots 4270 4336', ebota PRODL lift, pumpi 1/2" 2. For eriod ====================================	32. A DEPTH 1 4167'-4 JCTION ng - Size and 16' Dil - Bbl. 130 Gas - Ma	2-3/ CID, SHOT, F NTERVAL 350 ¹ type pump) Gas - MC 50 CF	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K Bals. D Well Stat Trofu Vater – Bbl. O D Cest Witnessed	PACKER SET
31. Perforation Record Casing at the 4107', 4211', 4392', 4395', 4340', 4351', 33. Date First Production May 13, 196 Date of Test May 17, 196 Flow Tubing Press.	(Interval, s 501 , 4 4323 , 4330 , 4350 , Hours Te 5 Casing F	ize and nur	nber) Po 111 1 1230 4319 4319 01 17 19 n Method (Fl mping Choke Size Calculated 2 Hour Rate	4235', 4338', 4358', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 43575', 4	/2" foots 4270 4336', ebota PRODL lift, pumpi 1/2" 2. For eriod ====================================	32. A DEPTH 1 4167'-4 JCTION ng - Size and 16' Dil - Bbl. 130 Gas - Ma	2-3/ CID, SHOT, F NTERVAL 350 ¹ type pump) Gas - MC 50 CF	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K Bals. D Well Stat Trofu Vater – Bbl. O D Cest Witnessed	PACKER SET
31. Perforation Record Casing at the 4107', 4211', 4392', 4395', 4340', 4351', 33. Date First Production May 13, 196 Date of Test May 17, 196 Flow Tubing Press.	(Interval, s 501. 4313 4316 4356 Hours Te Casing E Casing E	ize and nur	nber) Po 111 1 1230 4319 4319 01 17 19 n Method (Fl mping Choke Size Calculated 2 Hour Rate	4235', 4338', 4358', 43578', 43578', 43578', 43578', 43578', 43578', 43578', 43	/2" foots 4270 4336', ebota PRODL lift, pumpi 1/2" 2. For eriod ====================================	32. A DEPTH 1 4167'-4 JCTION ng - Size and 16' Dil - Bbl. 130 Gas - Ma	2-3/ CID, SHOT, F NTERVAL 350 ¹ type pump) Gas - MC 50 CF	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K Bals. D Well Stat Trofu Vater – Bbl. O D Cest Witnessed	PACKER SET
31. Perforation Record casing at the 4107', 4311', 4302', 4305', 4340', 4351', 33. Date First Production May 15, 196 Date of Test May 17, 196 Flow Tubing Press. 34. Disposition of Gas Vest 35. List of Attachment Beng	(Interval, s 501. 4313 4316 4356 Hours Te Casing E Casing E (Sold, used	ize and nur	nber) 111 1 1250 1319	A3325 A332 A3 A332 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3	/2"00 foots 4376", 4336", ehota PRODL lift, pumpi 1/2" = For eriod Bbl. 120	32. A DEPTH 1 41.97 JCTION ng - Size and 16 Dil - Bbl. 180 Gas - M(Selection of the select	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K SELC. D Well Stat From Water – Bbl. O Cest Witnessed D. L.	PACKER SET
31. Perforation Record casing at the 4107', 4311', 4302', 4305', 4340', 4351', 33. Date First Production May 15, 196 Date of Test May 17, 196 Flow Tubing Press. 34. Disposition of Gas	(Interval, s 501. 4313 4316 4356 Hours Te Casing E Casing E (Sold, used	ize and nur	nber) 111 1 1250 1319	A3325 A332 A3 A332 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3	/2"00 foots 4376", 4336", ehota PRODL lift, pumpi 1/2" = For eriod Bbl. 120	32. A DEPTH 1 41.97 JCTION ng - Size and 16 Dil - Bbl. 180 Gas - M(Selection of the select	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K SELC. D Well Stat From Water – Bbl. O Cest Witnessed D. L.	PACKER SET
31. Perforation Record casing at the 4107', 4211', 4392', 4395', 4340', 4351', 33. Date First Production May 13, 196 Date of Test May 27, 196 Flow Tubing Press. 	(Interval, s 501. 4313 4316 4356 Hours Te Casing E Casing E (Sold, used	ize and nur	nber) 111 1 1250 1319	A3325 A332 A3 A332 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3 A3	/2"0 foots 4270 4336", A336", PRODL lift, pumpi 1/2" # . For eriod 3bl. 120	32. A DEPTH I 43.97° - JCTION ng - Size and 26° Dil - Bbl. 130 Gas - Mo 6 as - Mo	2-3/ CCID, SHOT, F NTERVAL 338 ¹ type pump) Gas - MC 50 CF W 90	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALS. DA Well Stat Profe Vater – Bbl. O D Cest Witnessed D. L.	PACKER SET
31. Perforation Record casing at the \$107', 4211', 4392', 4395', 4340', 4351', 33. Date First Production May 13, 196 Date of Test May 27, 196 Flow Tubing Press. 	(Interval, s 51. 4313 4319 4350 Hours Te Casing F Casing F Casing F at the inform	ize and nur	nber) 111 1 1250 1319	A335 A355 A3 A355 A3	/2"0 foots 4270 4336", A336", PRODL lift, pumpi 1/2" # . For eriod 3bl. 120	32. A DEPTH 1 41.97 JCTION ng - Size and 16 Dil - Bbl. 180 Gas - M(2-3/ CCID, SHOT, F NTERVAL 338 ¹ type pump) Gas - MC 50 CF W 90	RACTUR AN 2500	4413 E, CEMENT S AOUNT AND K BALS. DA Well Stat Profe Vater – Bbl. O D Cest Witnessed D. L.	PACKER SET

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 1913'	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. 'B''
					Kirtland-Fruitland		
	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
					Menefee		
т.	Queen	T.	Silurian	т.	Point Lookout	т.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacic Qtzte
					e Greenhorn		
Т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	·
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	т.	
т.	Abo	T.	Bone Springs	Т.	Wingate	т.	
Т.	Wolfcamp	т.	Slaughter 7-3 4296	T.	Chinle	. Т.	
т.	Penn.	Т.		Т.	Permian	. Т.	
Т	Cisco (Bough C)	Т.		T.	Penn. ''A''	Т.	

Slaughter 7-1 4260'

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1913 2329 3486	1913 2320 3486 4500 4500 4460	1913 407 1166 1914	Sand and Bodbodo Anhydrite Sand and Anhydrite Dolonite Total Depth FSID				
						-	
						da.t.	