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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 19 11 27 AM '66

Operator Shelly Oil Company	
Address Box 730 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "T" T.B. #2	Lease No. E-1369	Well No. 19	Pool Name, Including Formation Chaveroe San Andres	Kind of Lease State, Federal or Fee State
Location				
Unit Letter 7th	660	Feet From The South	Line and 660	Feet From The East
Line of Section 33	Township 7-S	Range 33-E	, NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None - Vented	Address (Give address to which approved copy of this form is to be sent) -	
If well produces oil or liquids, give location of tanks.	Unit 6	Sec. 34
	Twp. 7S	Rge. 33E
	Is gas actually connected? NO	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded May 2, 1966	Date Compl. Ready to Prod. May 15, 1966	Total Depth 4390'		P.B.T.D. 4460'				
Elevations (DF, RKB, RT, GR, etc.) 4353' RT	Name of Producing Formation San Andres	Top Oil/Gas Pay 4187'		Tubing Depth 4413'				
Perforations 4187'-4390' - Intervals - San Andres				Depth Casing Shoe 4490'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"		DEPTH SET 376' 4490' 4413'		SACKS CEMENT 230 390			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 15, 1966	Date of Test May 17, 1966	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 120	Oil-Bbls. 120	Water-Bbls. 0	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JNE (ORIGINAL SIGNED) **H. E. Aub**
(Signature)
District Superintendent
(Title)
May 18, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.