NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Shally OLL Geographic Address Reason(s) for filing (Check proper box)		FOR ALLOWABLEFICE D. AND ANSPORT OILOAND NATUR	Form C-104 Supersedes Old C-104 and C-1
SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Cperator Address Rex 730 - Nother	REQUEST	FOR ALLOWABLE FICE 0.	
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Shelly Oll Gamp Address Rex 730 - Sobbs	AUTHORIZATION TO TRA	AND	Supersedes Old C-104 and C-1
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Buily Oil Geng Address Rex 730 - Sobbs		ANSPORT OILOAND NATUR	C.C. Effective 1-1-65
I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Address Rex 730 - Nother		MAY FUT TO AN ON	ALGAS
GAS OPERATOR PRORATION OFFICE Operator Address Rex 730 - Noths		THE IJ 11 27 H	1766
OPERATOR PRORATION OFFICE Operator Address Rex 730 - Nother			
PRORATION OFFICE Operator Shelly Oll Comp Address Rex 730 - Sobbs			
Address Rex 730 - Hobbs			
Nex 730 - Hobbs			
Nex 730 - Hobbs			
Reason(s) for filing (Check proper box)	Here Herd en		
		Other (Please explain)
New Well	Change in Transporter of:		, ,
Recompletion	Oil Dry Ga	is 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			·
DESCRIPTION OF WELL AND I	FASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Hobbo *3* 7.3. #2	3-1369 19 Chev	rervo San Andros	State, Federal or Fee
Location 440		44.	To al
Unit Letter;	Feet From TheLin	e and Feet i	From The
Line of Section 35 Tow	unship 7-8 Range	33-8	esevelt.
	mship Range	, NMPM,	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil			approved copy of this form is to be sent)
Magnelia Pipe Line Comp	-	Dez 900 - Dallas, 1	
Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	G 34 78 335		-
If this production is commingled with	h that from any other lease or pool	give commingling order number	······································
COMPLETION DATA		give comminging order number	·
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 2, 1966	May 15, 1966	4,500'	4460*
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4353' BF	Sen Andres	43.871	4423*
Perforations	- Intervals - Sea Andres		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11.	-5/0	3761	830
7-7/8*	4-1/2"	44.98*	390
	2.3/2	4413'	
			······
TEST DATA AND REQUEST FO			d oil and must be equal to or exceed top allou
OIL WELL	able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, g	
OIL WELL Date First New Oil Run To Tanks 15, 1966	able for this de Date of Test. May 17, 1966	pth or be for full 24 hours) Producing Method (Flow, pump, p Pumping Casing Pressure	gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks New 15, 1946 Length of Test Actual Prod. During Test	able for this de Date of Test. May 17, 1966 Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, p Pumping Casing Pressure Water-Bbis.	gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks May 15, 1966 Length of Test 24, hours	able for this de Date of Test. May 17, 1966 Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, p Pumping Casing Pressure	gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks New 15, 1946 Length of Test Actual Prod. During Test 120	able for this de Date of Test. May 17, 1966 Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, p Pumping Casing Pressure Water-Bbis.	gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks New 15, 1946 Length of Test Actual Prod. During Test	able for this de Date of Test. May 17, 1966 Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, p Pumping Casing Pressure Water-Bbis.	gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks May 15, 1946 Length of Test Actual Prod. During Test 180 GAS WELL	able for this de Date of Test. May 17, 1966 Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks May 15, 1946 Length of Test Actual Prod. During Test 180 GAS WELL	able for this de Date of Test. May 17, 1966 Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks May 15, 1966 Length of Test Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test: May 17, 1966 Tubing Pressure Oil-Bbis. 199	pth or be for full 24 hours) Producing Method (Flow, pump, p Propulse Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	gas lift, etc.) Choke Size Gas-MCF SO Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks May 15, 1966 Length of Test Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test: May 17, 1966 Tubing Pressure Oil-Bbis. 199 Length of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, pumping) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSE	gas lift, etc.) Choke Size Gas-MCF SO Gravity of Condensate
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test BCCERTIFICATE OF COMPLIANC I hereby certify that the rules and re	able for this de Date of Test: May 17, 1966 Tubing Pressure Oil-Bbls. 199 Length of Test Tubing Pressure DE egulations of the Oil Conservation	pth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSE	gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION, 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Date First New Oil Run To Tanks GAS WELL Actual Prod. During Test Date First New Oil Run To Tanks GAS WELL CERTIFICATE OF COMPLIANC	able for this de Date of Test: May 17, 1966 Tubing Pressure Oil-Bbls. 199 Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSE	gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
OIL WELL Date First New Oil Run To Tanks My 15, 1966 Length of Test Actual Prod. During Test BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	able for this de Date of Test: May 17, 1966 Tubing Pressure Oil-Bbls. 199 Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSE APPROVED BY	gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION, 19
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