NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE AND HORDS STEELT	Supersedes Old C-104 and C
U.S.G.S.	AUTHODIZATION TO TO	AND HOUSE OF AND MATURAL	2.00
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAA 166
TRANSPORTER OIL		JUL 1 11 43	
GAS	•		
OPERATOR			
PRORATION OFFICE			
Southern Petroleum	Exploration, Inc.		
Address Pow 1434 Powe11	New Mexico 88201		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	, , , ,	fective July 1, 1966.
Recompletion	Oil Dry (F:	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
Lease Name		dame, Including Formation	Kind of Lease
State J	3 Cha	veroo San Andres	State, Federal or Fee State
Location	S60 Worth	66 0	East
Unit Letter;;	Feet From The North	ine andFeet From	The
Line of Section 25	Township 7-S Range	33-E , NMPM, Roos	Sevelt
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appre	oved copy of this form is to be sent)
Magnolia Pipeline C	ompan y	Box 900, Dallas, Tex	K as
37			
Name of Authorized Transporter of Canitan Petroloums	Inc. 7	Address (Give address to which appro	oved copy of this form is to be sent)
Capitan Petroleums,	Unit Sec. Two. Bge.	Box 19598, Dallas,	oved copy of this form is to be sent) [exas 75219
	Inc. 7	Box 19598, Dallas,	oved copy of this form is to be sent)
Gapitan Petroleums, If well produces oil or liquids, give location of tanks. If this production is commingled to	Unit Sec. Two. Bge.	Address (Give address to which appropriate Box 19598, Dallas, 1) Is gas actually connected? No	oved copy of this form is to be sent) [exas 75219
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TITLE _

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

District Land Manager

July 6, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply