District I PO Box 1980, Hobbs, NM 83241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

i	AMENDED	DEDODO
ı	 AMENDED	REPORT

District IV		VM 87410		Santa	PO B	14 0750	4 000					5 C
PO Box 2008 Same	F- 1714	<b></b>		Sania	re, N	M 8750	4-208	8		1	<u> </u>	
PO Box 2088, Santa I.	RE	7504-2088 OUEST	' FOR	411 OUZ4	מזת						A <i>y</i>	MENDED REP
		QUEST	Operator	ALLOWA	BLE A	IND AT	JTHC	RIZA	TON TO T	RAN	SPOR	T
	**			<sup>3</sup> OGRID Number								
 						4378						
					Reason for Filing Code							
					CH- Effective July 1, 1999							
' API N		' Pool Name				Pool Code						
30-041-1		<u> </u>	Chaveroo San Andres						1 2049			
' Propert	0		Property Name									
		48	Jennifer CSA Unit						- 1	Vell Number		
I. 10 Surf	face Lo	cation										F 55
	ion To	ownship	Range	Lot.Ida	Feet fro	m the	North/S	outh Line	Feet from the	F(1)	West line	
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UL or lot no. Secti		ownship	Range	Lot Idn	Feet fro	m the	N		r =			
		ļ			1	U.S	North/	South line	Feet from the	East/V	Vest line	County
" Lac Code D' Pr	roducing N	lethod Code	" Gas	Connection Date	- "	C-129 Permi	No.			<u> </u>		
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