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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE The Wiser Oil Company formerly Southern Petroleum Exploration, Inc. 434. Roswell. New Mexico 88201 or filing (Check proper box) Samo Other (Please explain) name change due to Change in Transporter of: New Well merger with Petroleum Exploration Oil Dry Gas into our parent company "The Wiser Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease L-ase No. K-2672 Chaveroo-San Andres State, Federal or Fee State 2 State K Location West ; 1980 Feet From The North Line and 660 Unit Letter <u>E</u> Feet From The Roosevelt Range 33-E Line of Section 36 Township 7-S , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221

Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company or Dry Gas Name of Authorized Transporter of Casinghead Gas Bartlesville, Oklahoma 74003 Cities Service Oil Company Twp. Ege. Is gas actually connected? If well produces oil or liquids, give location of tanks. 36 7-S 33-E | September 1, 1966 Yes If this production is commingled with that from any other lease or pool, give commingling order number: None IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

BY

TITLE

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Manager April 7, 1971

(Date)

This form is to be filed in compliance with RULE 1104.

SUPPRISOR DISTRICT

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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APR 01971

OIL CONSERVATION COMM. HOBES, M. M.