NO. OF COPIES RECE			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER GAS	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			
Kerr-	McGee	Co	rpe
Address			
P.O.		-	
Reason(s) for filing	Check p	roper	box

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Property Indicative Indica

FILE		AND	Dietake I			
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND WATERALICAS				
LAND OFFICE			77 32 AH '67			
VEANCE OIL			07			
TRANSPORTER GAS						
OPERATOR	7					
PRORATION OFFICE						
Operator						
Kerr-McGee Corp	oration					
Address						
P.O. Box K, Sur	ray. Texas					
Reason(s) for filing (Check proper bo		Other (Plea	se explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry Go					
Change in Ownership	Casinghead Gas 🛣 Conder					
Change in Ownership	Casinghead das [condo.					
If change of ownership give name						
and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including F	San Andres	State, Federal or Fee State	og 1193		
State G	1 Chaveroo	Dan Andres	State, Federal of Fee State	00 1197		
Location		"	T-T			
Unit Letter K ; 1	80 Feet From The South Lin	e and660	Feet From The West			
10	20	olum Sign	Roosevelt			
Line of Section 19 T	ownship 7S Range	34E , NME	M, MOOSEVELC	County		
	RTER OF OIL AND NATURAL GA	is				
Name of Authorized Transporter of C	il 🔼 or Condensate 🗀	,	s to which approved copy of this form	is to be sent)		
Mobil Pipe Line Compa		Box 900, Da				
Name of Authorized Transporter of C			s to which approved copy of this form	is to be sent)		
Cities Service Oil C	ompany	Box 300, Tu	lsa, Oklahoma 74102			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne				
give location of tanks.	0 19 7S 34E	Yes	January 11	, 1967		
	the state of the s	zivo comminatina ov	der number:			
	with that from any other lease or pool,	give comminging or	ier number.			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workove	r Deepen Plug Back Same	Res'v. Diff. Res'v		
1		Men Mett Morrose	. Scepen Ling Seem Semis			
Designate Type of Complet		inew well workeye	. I lag Same	!		
	ion – (X)	Total Depth	P.B.T.D.	1		
Designate Type of Complet						
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Date Compl. Ready to Prod.		P.B.T.D.			
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth	1		
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe	1		
Date Spudded Elevations (DF, RKB, RT, CR, etc., Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe			
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe	1		
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Date Spudded Elevations (DF, RKB, RT, CR, etc., Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay CEMENTING REC	P.B.T.D. Tubing Depth Depth Casing Shoe			
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10	Breeden
	(Signature)
(/	Engineer
	(Title)

January 17, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.