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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form G. Vo.	
SANTA FE	1 1	REQUEST FOR ALLOWABLE IT Supplied and C-104 and C-105 AND		
FILE				
U.S.G.S.	L AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	IGAS I OS PM'SS	
LAND OFFICE		OUR	14.0 1 02 111 00	
TRANSPORTER OIL	 			
GAS	 			
OPERATOR	+			
PRORATION OFFICE Operator				
Address	Surray, Texas	,		
Reason(s) for filing (Check prope	r box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		
Change in Ownership		densate		
and address of previous owner				
DESCRIPTION OF WELL A	Well No. Pool Name, Including	R = 3/1/4 \ \	se Lease No.	
State G	1 (Chavaree	San Andres State, Feder	ol or Fee State OG 119	
Location Unit Letter;	1980 Feet From The South L	ine and 660 Feet From	The West	
Line of Section 19	Township 78 Range	34E , NMPM, R	County	
	PORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	of Oil 🔼 cr Condensate 🗌	Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		nen	
If this production is commingle COMPLETION DATA	d with that from any other lease or pool	l, give commingling order number:		
Designate Type of Comp	letion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-13-66 Elevations (DF, RKB, RT, GR, et	6-3-66	4340	4308	
Elevations ($\tilde{D}F$, $R\tilde{K}B$, RT , GR , e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4325.7 RKB		4119	4180	
Perforations 4119,4121 4215=2 holes per	,4128,4158,4170,4174,4 Pt. 4287,4289,4302,43 Tubing, casing, an	188,4203,4205,4210, 03=1 hole per ft.	Depth Casing Shoe	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
121	8-5/8	393	275	
7-7/8	5-1/2	4340	300	
	2-3/8 EUE	4180		
TEST DATA AND REQUES		after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
5-31-66	6-7-66	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	100	360	24/64	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
125	125	<u> </u>	Est. 100 MCF	
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPL	IANUE	JIL CONSERVA	ATION COMMISSION	
	and regulations of the Oil Conservation		, 19	
above is true and complete to	ed with and that the information given the best of my knowledge and belief.	1	<u> </u>	
		. <u> </u>		
ţ	J.	TITLE	<u> </u>	

Pred Supte

(Date)

6-10-66

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.