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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 13 1 06 PM '66

5a. Indicate type of Lease	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	OG 1193
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State G
3. Address of Operator Box K, Sunray, Texas	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Chavaroo
15. Elevation (Show whether DF, RT, GR, etc.) 4325.7 RKB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 6PM, 5-13-66. Drilled 12 1/4" hole to 397'. Ran 393' 8-5/8" OD J-55 24# casing. Cemented with 275 sxs. common cement. Circulated out 35 sxs. Plug down 3:15 AM 5-14-66. Tested casing and BOP to 1000#. Held OK. Drilled 7-7/8" hole to 4340'. Set 4340' 5 1/4" OD J-55 14# casing. Cemented with 300sxs. incor pozmix 2% gel 8% salt. Plug down 7:50 AM, 5-23-66. Tested casing to 1500# for 30 min. Held OK. Ran Temperature Survey. Found top of cement at 3200'. Perforated 1 hole per foot 4287, 4289, 4302, 4303 and 2 holes per foot at 4119, 4121, 4128, 4158, 4170, 4174, 4188, 4203, 4205, 4210, 4215. Acidized with 2000 gal. 15% HCL acid. Fraced well with 30,000 gal. oil and 1500# sand. Swabbed well. Flowed frac oil back. Well flowing approximately 6 bbls. oil per hr. First oil produced 5-31-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edith E. Horton TITLE Prod. Supt. DATE 6-10-66

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: