

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MORGAN O Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

CHAUEROO SAN ANDRE

11. SEC., T., R., M., OR BEE, AND
SURVEY OR AREA

13-7-33 NM PM

12. COUNTY OR PARISH 13. STATE

ROOSEVELT N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL x 660' FEL Sec. 13 (Unit P, SE 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4322' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Well is depleted w/ no workover or recompletion possibilities.
Proposed to P₁ A as follows:

- 1- Cut & pull 4 1/2" log from tripoint. (TCMT 2810')
- 2- Replace hole w/ mud
- 3- Set 25' 54" cement plug from TD 4369' up to cover pays 4220-4303'
- 4- " 35" in & out of 4 1/2" log stub
- 5- " 35" across B Salt @ 2975'
(Depending where casing is cut, steps 4 & 5 may be combined
to form one plug of a min. of 60' 54". If log cut top is
within 300' of B Salt, cement volume may be
increased to provide a 100' min plug.)
- 6- Set 35' 54" cement plug across T Salt @ 1910'
- 7- " 35" in & out of 8 7/8" CSA 360 (410-310)
- 8- " 10' 24" @ surface & erect P₁ A marker.
- 9- Make final cleanup & level location.

TD - 4369'
4 1/2" CSA 4369' (TCMT 280)
8 7/8" CSA 360' arc.

Pays: 4220-4303'

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy R. Ryckum

TITLE ADMINISTRATIVE ASSISTANT

DATE

9-18-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

0+4. USGS-H

1- DIV

1- SUSP

1- RR

*See Instructions on Reverse Side

APPROVED
AS AMENDED

NOV 6 1975

ARTHUR R. BROWN
DISTRICT ENGINEER