	NO. OF COPIES RECEIVED				
	DISTRIBUTION	EW MEXICO OIL CO	ONSERVATION COMMISSIC	Form C-104	
	SANTA FE		FOR ALLOWARIE	Supercodes Old C-104 and C-11	
	FILE	1	AND	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE		SEP 21 13		
	TRANSPORTER OIL GAS	9° %	0th (* 1 13	iri uu	
	OPERATOR		MGAPA".		
1.	PRORATION OFFICE				
1.	Operator				
	Kerr-McGee Corporation Address				
	P.O. Box K. Sunray Texas Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (Flease explain)		
	Recompletion	Oil Dry Gas	. 🗂		
	Change in Ownership	Casinghead Gas Conden			
	Change in Ownership	Casingheda Gas Conden	Safe []		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation kind of Lease	Lease No.	
	Lease Name			an Foo	
	State G	2 Chaveroo Sa	ar Andres State, Federal	State OC 1193	
	Unit Letter N ; 660 Feet From The South Line and 660 Feet From The West				
	Line of Section 19 Tow	vnship 7 S Range	3LE , NMPM, Ro	osevelt County	
	Eme of decision —	· · · · · · · · · · · · · · · · · · ·			
m	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Magnolia Pipe Line Company Box 900. Dallas. Texas				
	Magnolia Pipe Line Company Box 900 Dallas Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1	
	give location of tanks. O 19 7S 34E No				
IV	If this production is commingled with that from any other lease or pool, give commingling order number:				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
•	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				À	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	' <u> </u>				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (nited back ns.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. G. Breiden
(Signature)
Engineer
(Title)
September 28, 1966
(Date)

TITLE ____

APPROVED

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.