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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION, C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 1 08 PM '66

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 1193

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State G	
2. Name of Operator Kerr-McGee Corporation		9. Well No. 2	
3. Address of Operator Box k Sunray Texas		10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 7 S RGE. 34 E NMPM		12. County Roosevelt	
15. Date Spudded 5-24-66	16. Date T.D. Reached 6-2-66	17. Date Compl. (Ready to Prod.) 6-12-66	18. Elevations (DF, FKB, RT, GR, etc.) 4319.2 GR
19. Elev. Casinghead -	20. Total Depth 4360		
21. Plug Back T.D. 4325	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools All	Cable Tools -
24. Producing Interval(s), of this completion — Top, Bottom, Name 4156-4270 San Andres			25. Was Directional Survey Made Inclination Rept.
26. Type Electric and Other Logs Run Gamma Ray Log			27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	394	12 1/4	275	none
5 1/2	14	4360	7 7/8	350	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
			NONE				

31. Perforation Record (Interval, size and number) 4156-4184-4186-4190-4199-4204-4217-4225-4232 4237-4251-4260-4265-4270 1 hole per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4156-4270 AMOUNT AND KIND MATERIAL USED 2000 Gal Acid 30000 Gal Frac Oil 45000# Sand	
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33. PRODUCTION							
Date First Production 6-8-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod	
Date of Test 6-13-66	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 262	Oil — Bbl. 140	Gas — MCF 0	Water — Bbl. 534 CF Per bbl	Gas — Oil Ratio 27
Flow Tubing Press. 225	Casing Pressure 100	Calculated 24-Hour Rate 262	Oil — Bbl. 140	Gas — MCF 0	Water — Bbl. 0	Oil Gravity — API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By	

35. List of Attachments Logs delivered to Joe Ramey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. H. Hartman</u>	TITLE <u>Division Production Sup</u> DATE <u>6-14-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2250	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3396	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	399	399	Redbed				
399	2307	1577	Anhydrite & Salt				
2307	3200	893	Anhydrite & Salt				
3200	3614	414	Anhydrite & Salt				
3614	3949	335	Lime				
3949	4268	319	Lime				
4268	4360	92	Sand				
4360	TD						