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NEW MEXICO OIL CONSERVATION COMMISSION, D. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 15 1 08 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 1193</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Kerr-McGee Corporation</b>	8. Farm or Lease Name <b>State G</b>
3. Address of Operator <b>P.O. Box K, Surray, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>7 South</b> RANGE <b>34 East</b> NMPM.	10. Field and Pool, or Wildcat <b>Chavero</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4319.2 GR</b>	12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:45 PM 5-24-66. Drilled 12 1/4 inch hole to 399 ft. Ran 394 ft. of 8 5/8 inch OD J-55 24 lb casing. Cemented with 275 sacks common cement. Circulated cement. Plugged down 12:15 AM 5-25-66. Drilled 7 7/8 inch to 4360. Set 5 1/2 inch at 4360. Cemented with 350 sacks Fomix cement. Plug down 6:55 AM 6-2-66. Tested casing 1500# for 30 min. Held OK. Perforated 1 hole per ft. at 4156, 4184, 4186, 4190, 4199, 4204, 4217, 4225, 4232, 4237, 4251, 4260, 4265, 4270. Acidized with 2000 gal. 15% Dowell XW-26 acid. Fraced with 30,000 gal oil, and 40,500# of 20-40 sand, 1850# of Mark 2 Adomite and 4,500# of 10-20 sand. Swabbed well. Flowed frac oil back. Well flowing approx 11 BBLS oil per hr. First oil produced 6-8-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Supt DATE 6-14-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: