

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instruction: 1 re-verse side)

Form approved.
Budget Bureau No. 42-R1
5. LEASE DESIGNATION AND SERIAL
Federal # 0108997

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Chaplain Petroleum Company	3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FNL & 1980' FNL, Section 30, T-7-S, R-33-E State Unit-B	5. LEASE DESIGNATION AND SERIAL Federal # 0108997	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Farrell-Pedern	9. WELL NO.	10. FIELD AND POOL, OR WILDCAT Undesignated	11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 30, T-7-S, R-33-E	12. COUNTY OR PARISH Harris	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4441' DF											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD 4420'. Set 4-1/2" 9.5# Limited Service Casing @ 4420'. Cemented with 325 sacks Interior Foamix with 2% Gel & 8% Salt per sack. Pumped plug down with 500 gallons MSA Acid @ 1:00 P.M. 6-3-66. Tested casing & blow-out preventers to 2000# with water for 30 minutes. Tested okay @ 4:00 P.M. 6-4-66. Perforated with 2 - 3/8" jets per interval @ 4198, 4178, 4224, 4236, 4241, 4258, 4265, 4297, 4351 & 4362'. Pressed same perforations with 50,000 gallons Gelled formation water & 40,000# 20-40 sand. Stripped back lead. For completion set tubing @ 4371' and setting nipple @ 4332'. Ran Rods & bottom hole pump. 24 hour pumping test on 6-21-66 - 65 bbls. oil & 65 bbls. water.

18. I hereby certify that the foregoing is true and correct

SIGNED 7/7/66 H. H. Brown

TITLE District Superintendent

DATE June 22, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 24 1966

J. L. GORDON
ACTING DISTRICT SUPERINTENDENT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.