	۲		
CUTRENTION	1 	HINRAC ONT	
A A	REQUEST FOR ALLOWABLE FOR C. C. Supersedes Old C-104 and C-		
· · · · · · · · · · · · · · · · · · ·	AND NOV 22 1 -7 Bit the		
[10] M. C. M.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	G ibb
OIL CANCEORTER -			
<u>; 0 4 5</u>			
PROFINE ATION OFFICE			
TANK AMERICAN PETROLEUM CC	22ORATION		
204 68 240	bls nm		
innas Jois) (de filing (Check proper box) they well	Change in Transporter of:	Ciner (Please capitain) Effective 10	-1-66
retained to Li	Oil X Dry Ga		
	Casinghead Gas Conden	sate Jarmeriey: Fir	mean
If change of ownership give name			
. Stans of previous start <u></u>		<u></u>	
 A provide a substance of the substance of th	LEASE Med No. 1 Col Name, Including Fo	ormation Einst of Lear	e C Lease No.
The Frances_	I CHAVEROD	m andres State, Feder	al or Fer Jenual NM-016-2650
	30 Feet From The NORTH Lin	2310	The EAST
Toy Toy	wr.ship - Range	34-E, NMPM, ROOM	SEVELT County
B. DOSTONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
1 the second Automatical Cristian Street States	Cr Consensate	Adapted (Give address to which appro	
NLAGNATA FIPE LI	NE CO.	BOX JOO, DALLAS Adatoes (Give address to which appro	
1. 1	,		
it well produces callor liquids, have a potion of timks.	Unit Sec. Twp. Pge. B 19 75 34-E	Is gas actually connected? Wi	nen
	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio			
Late Spunded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF. RKB, RT, GK, etc.,	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth
Performions			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fier recovery of total valume of load of	l and must be equal to or exceed top allow-
ONL WEEL	cble for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test	Producting Method (r tow, pump, gas	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Longth of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Frod. During Test	Oil-Bbls.	Water - Bols.	Gas - MCF
Arred Fiber Burny 1000			

GAN WELL Detter Prod. Tout-MCF/D	Length of Test	Bbis. Condensate/MMCI	Gravity of Condensate
Tenang Mothoa (pitot, cack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CENTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby conting that the rules and the rules and	regulations of the Oil Conservation when use that the information given a base of my knowledge and belief.		24-1 24-1
and one to the to the	e best of my knowledge and belief.	BY	
LA SECON		TITLE	
1-3000	e in	This form is to be filed in	compliance with RULE 1104.
		If this is a express for allowable for a newly drilled or deepened well, thus form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(area supt		All sections of this form must be filled out completely for allow-	
(T.	9-30-66	able on new and recompleted t	wells. II III and VI for changes of owner,
(D)	ate)	well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply	
ĺ		Separate Forma C-104 mi	tor ne trine for each hoor th marthal