

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 42 R355.5.

5. LEASE REGISTRATION AND SERIAL NO.
NM-0164650

6. FEDERAL AGENCY OR TRIBE NAME
1-13-66

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: OIL WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR
The American Petroleum Corp

4. ADDRESS OF OPERATOR
Box 68, Hobbs, N.M. 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FNL x 2310' FEL, Sec. 19 (UNIT G, 1/4 SW 1/4 NE 1/4)

At top of hole. Interval reported below

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JOYCE WOLF FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

CHAUEROO SAN ANTONIO

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

19-7-34 NM PM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

14. DATE SPUNDED 15. DATE T.D. REACHED 16. DATE COMPL. (Ready to prod.) 17. ELEVATIONS (DF, FNB, RT, GR, ETC.)* 18. ELEV. CASINGHEAD

5-28-64 6-8-66 6-24-66 4328' R.D.B. -

19. TOTAL DEPTH, MD & TVD 20. PLUG, BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY* 22. INTERVALS DRILLED BY 23. ROTARY TOOLS 24. CABLE TOOLS

4355 4320 - 0-TD

25. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 26. WAS DIRECTIONAL SURVEY MADE

4108-4298 San Andres No

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	443	12 1/4	250 5x	
4 1/2	9.5	4355	7 7/8	800 5x	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4310	

31. PERFORATION RECORD (Interval, size and number)

4108-23, 4187-4214 w/2550F

4268-98 w/2550F

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4108-214 2000 gal acid

4268-98 7 sec, 30,000 gal oil

40,500 # Sand, 3000 # Beads

Di Ho

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

6-24-66 Pumping Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'S. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

6-25-66 24 — 72 27 4 3750

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

23.9 API

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

Vented

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Area Foreman** DATE **7-13-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

5-28-64
1-10-65
1-10-65
1-10-65
1-10-65

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH Top	TRUE VERT. DEPTH
San Andres	4108	4298	Oil & Gas Producing Zone	Gates	2220	
				Queen	2915	
				San Andres	3300	