

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 30 9 05 AM '66

(DEVIATIONS - BACK SIDE)

PAN AMERICAN PETROLEUM CORPORATION
Box 68, HOBBS, NEW MEXICO 88240

Other (Please explain)

Charge in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No. 1 Pool Name, Including Formation CHAYEROO SAN ANDRES

Kind of Lease FEDERAL

State, Federal or Fee FEDERAL

That is to say, 1980 Feet From The NORTH Line and 2310 Feet From The EAST

Line of Section 19 Township 7 Range 34, NMPM, ROOSEVELT County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil X or Condensate ☐

Address (Give address to which approved copy of this form is to be sent) Box 3119, MIDLAND, TEXAS

Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Unit G Sec. 19 Twp. 7 Rge. 34

Is gas actually connected? NO

COMPLETION DATA

Designate Type of Completion - (X) X

Date Compl. Ready to Prod. 6-24-66

Name of Producing Formation SAN ANDRES

Total Depth 4355

Top Oil/Gas Pay 4268

P.B.T.D. 4317

Tubing Depth 4355

Depth Casing Shoe 4355

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	443	250 5X
7 7/8"	4 1/2"	4355	800 5X
	2 3/8"	4295	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 6-24-66

Date of Test 6-25-66

Producing Method (Flow, pump, gas lift, etc.) PUMP

Test Pressure 24

Casing Pressure

Choke Size

Actual Area, Surface Test 76

Oil-Bbls. 72

Water-Bbls. 4

Gas-MCF 375

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature AREA SUPT.

(Title)

2-28-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
225	1/4
443	3/4
1568	3/4
1880	1 -
2348	1 -
2847	1 1/4
2850	2 1/4
3326	2 -
3599	1 -
3845	2 -
3987	2 1/4
4105	1 1/4

The above are true to the best of my knowledge.

Area Sept.

Sworn to this date, the 28th day of June, 1966.



J. R. Moorhead
Notary Public in & for Lea Co. N.M.

My Commission Expires 6-18-68.