

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 20

5a. Indicate Type of Lease Date MAR 15 1967 Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1287
7. Unit Agreement Name
8. Farm or Lease Name Kewanee State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Cactus Drilling Corporation of Texas 3. Address of Operator Drawer 2068, Hobbs, New Mexico 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 7South RANGE 35 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4241 D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Subject well drilled to 4370' depth and plugged back to 4215'. Well produced a total amount of only 305 barrels crude oil and to all indications depleted. Heavy treatments did not restore well to productivity, but it had some show of gas but not in commercial quantities suitable for development. We propose to plug and abandon well in the following manner:

Set 20 sx cement plug on bottom (perfs @ 4195-4198)
Set 25 sx cement plug in and out of 4-1/2" casing @ shoot-off point.
Set 25 sx cement plug 2395-2310 (over Salt Base)
Set 25 sx cement plug 2120-2030 (over Top of Salt)
Set 25 sx cement plug in and out of Surface Casing (8-5/8" set @ 361')
Set 10 sx cement plug at surface.

Lease to be cleared of all equipment, surface returned to contour, and well marker placed.

Mr. Eric Englebrecht has verbally authorized that we may proceed with the work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric Englebrecht TITLE Vice President DATE 3/20/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: