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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Unit Agreement Name -	
2. Name of Operator Shell Oil Company (Western Division)						8. Farm or Lease Name CVB State	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701						9. Well No. 1	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE east LINE OF SEC. 31 TWP. 7S RGE. 33E NMMPM						10. Field and Pool, or Wildcat Chaveroo (San Andres)	
15. Date Spudded June 3, 1966						12. County Roosevelt	
16. Date T.D. Reached June 12, 1966		17. Date Compl. (Ready to Prod.) June 16, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 4456' DF		19. Elev. Casinghead -	
20. Total Depth 4450'		21. Plug Back T.D. 4406'		22. If Multiple Compl., How Many -		23. Intervals Drilled By 0 - 4450'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4246' - 4313' San Andres						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run GR/S, SNP, FDC, LL, MLL						27. Was Well Cored yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		385'		12 1/4"	
5 1/2"		15.5# & 17#		4448'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 4246', 4251', 4285', 4288', 4291', 4292', 4293', 4303', 4304', 4307', 4310', 4313' 3/8" 1/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4246' - 4313'		2500 gallons 15% NEA	
				4246' - 4313'		20,000 gallons Lease Crude + 20,000# Sand + 1000# Mark II Adomite	
33. PRODUCTION							
Date First Production June 16, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" x 12' Flexring				Well Status (Prod. or Shut-in) Producing	
Date of Test June 24, 1966		Hours Tested 24		Choke Size -		Prod'n. For Test Period 54	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 54		Oil Gravity - API (Corr.) 25.4 deg.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. G. Starlin	
35. List of Attachments none							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. D. Duren		TITLE Staff Exploitation Engineer				DATE June 27, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. San Andres Marker	T. Chinle	T. T.
T. Penn.	4048'	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2333	2333	Red Beds				
2333	3493	1160	Anhydrite, Salt & Shale				
3493	4450	957	Dolomite & Anhydrite				